

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM06806
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000558X
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	8. Well Name and No. JAMES RANCH UNIT 126H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R30E SWNE 1441FNL 1841FEL		9. API Well No. 30-015-39254-00-X1
		10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Horizontal wellbore  
BHL: Lot 1, Sec 19 22S-30E

BOPCO, LP respectfully submits this sundry notice for completion operations and first production on the referenced well.

10/04/2013 - 10/12/2013

Begin moving in frac equipment. Install BOP. Run CNL from 8200' to surface. Well flowing. Change rams, RIH w/ 2-7/8" tbg and 4-1/2" seal assembly. Tag liner top, set 10K. Test, lost 200# Hook up on tbg test, good for 20 min. TOOHH w/2-7/8" tbg. RU csg crew. RIH w/4-1/2" tieback string. Install frac stack. Continue prepping for frac. Well continues to flow w/oil cut.

Accepted for record  
LRD NMOCDD 12/12/13



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #227906 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7799SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/25/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 12/06/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #227906 that would not fit on the form**

**32. Additional remarks, continued**

10/13/2013 - 10/16/2013

Frac using 3,391,729# propan, 126,783 bbls fluid across 30 stages. RD MO frac company and equipment.

10/18/2013 - 10/27/2013

MIRU pulling unit. Set 5-1/2" kill plug @ 8300'. Tbg punch 5-1/2" @ 8210'. Could not establish circulation. Punch 2nd @ 8213', 3rd @ 8215'. Shoot final hole @ 8200'. Establish circulation, PU mill on 2-7/8" work string, drill out kill plug. Well flowing 2.2 BPM with oil cut.

10/28/2013 - 10/30/2013

MIRU snubbing unit. Snub tbg out of hole. Left well flowing back to battery.

11/19/2013 - 11/16/2013

MIRU csg crew. POOH w/5-1/2" frac string.

11/18/2013

RIH w/ESP on 2-7/8" L80 tbg to 8210'. Turn to production

First oil and gas production on 10/26/2013 during completion operations and flowback.