Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OMB NO. 1004-013
Expires: July 31, 201

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010			
					5. Lease Serial No. NMLC029395A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
					7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Ont of CA/Agreement, Name and/of No.			
Type of Well     Gas Well					8. Well Name and No. TURNER A 34			
Name of Operator Contact: TERRY CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05232-00-S1			
3a. Address 600 TRAVIS STREET SUITE. HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4272			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R31E NWSW 16			EDDY COUNTY, NM					
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTH	IER DATA		
TYPE OF SUBMISSION								
□ Nation of Intent	☐ Acidize	☐ Deep	oen .	☐ Producti	on (Start/Resume)	☐ Wat	er Shut-Off	
□ Notice of Intent □ Alter Casing		☐ Frac	ture Treat	☐ Reclama	tion	□ Wel	l Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	struction		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	and Abandon		rily Abandon			
	☐ Convert to Injection	to Injection Plug Back Water		□ Water D	isposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide doperations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA completion or reco	red and true ver Required sub empletion in a n	tical depths of all pe sequent reports shall ew interval, a Form 3 , have been complete	rtinent marker be filed within 3160-4 shall be ed, and the ope	s and zones. n 30 days e filed once erator has	
Plugging and Abandoning Completed Operation				RECLAMATION  DUE 5-//-/				
11/7/2013 ? Move in & RU. 7 Saeny w/ BLM on location to v 1500' to 1650', (Orders per Jir	witness tag. ŘU pumped n n Amos w/ BLM.) POOH	nud laden flui w/ 1000? of t	d spot 25-sx cla bg. Closed well	ss C neat cm in & SD.	nt from		/	
11/8/2013 - Safety meeting, tbg 7" and 9 5/8" casings 0 psi. RIH w/ tbg. tagged @ 1494'. POOH Accepted as to plugging of the well bore, stood back 1400' of tbg. Laid down the rest. Pressure tested integrity of casing; held 500 psi. Liability under bond is retained until Bled off pressure. Rigged up wireline and perforating charges; RIH and perforated @ 1340' POOH face restoration is completed, tried to establish injection rate; pressured up. Bled off pressure and RIH w/ tbg open ended to 1400'. Spotted 40 sx class C cmt- mixed w/ 2% calcium chloride from 1131'-1400'. Notified Kent Caffal w/ BLM. LD all tbg. NDBOP WOC. RU WL & perforating charges. RIH & tagged plug @ 1155?.								
	*		(R) Dade Ac	cepted f	or record 12	117/13	EWED	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #226721 verified  For LINN OPERATING INCORPO			by the BLM Well Information System RATED, sent to the Carlsbad T SIMMONS on 12/03/2013 (14JLD1441SE)		DEC 16 2013			
Name (Printed/Typed) TERRY CALLAHAN		Title REGULATORY SPI		, ,				
Signatura (Electronia	Submission)		Data 11/14/0	012		NMOC	D ARTES	
Signature (Electronic Submission) Date 11/14/2013  THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			JAMES A	JAMES A AMOS			nte 12/10/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	-			12/10/2010	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #226721 that would not fit on the form

## 32. Additional remarks, continued

Perf @ 619? POOH. Est inj rate; circ. LD pkr & NU WH w/ 2? sub. Sqz 175 sx class C neat cmt; lost circ. Close in well and SD.

11/10/2013 ? Crew drove bulk trailer from Loco Hills to cement plant in Odessa to fill up and drove to Odessa yard.

11/11/2013 - Safety meeting. 7" and 9 5/8" casings 0 psi. RIH w/ wireline; tagged plug @ 165'. POOH rigged up perforating charges; RIH and perforated @ 165'. POOH rigged down wireline. Squeezed 60 sx class C neat cmt to surface. Notified Kent Caffal w/ BLM. WOC. Cut off wellhead. Added 10 sx class C neat cement to backside of 7" casing. Cement @ surface. RD & cleaned location.

11/12/2013 - 15 min safety meeting, wellhead was cutoff Prior to arrival by Rig # 4, dug up cement around casing, contact Kent Caffal w/ BLM, ok for cover up, cut and weld 8 1/2 inch Plate to seal casing make and install dry hole marker, plate 3 feet below ground level, Lat = 32.831796, Long= 103.914509 pull out 2 deadmen on East of location cover wellhole, clean location.