			ECENTIA	=D]		
	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAG	NTERIOR	DEC 16 20	13	OMB NO	PPROVED 0. 1004-0135 uly 31, 2010
BUREAU OF LAND MANAGEMEN'S SUNDRY NOTICES AND REPORTS ON WELLSCD ARTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well □ Oil Well 🛛 Gas Well □ Other					8. Well Name and No. OXY PUMA FEDERAL 1	
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-30589-00-S1	
3a. Address	(include area code) 5-5717		10. Field and Pool, or Exploratory TURKEY TRACK			
MIDLAND, TX 79710-0250 4. Location of Well <i>(Footage, Sec., T.</i>)	5-5717	11. County or Parish, and State				
Sec 22 T18S R29E SENW 16	J		EDDY COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal I3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 111/1/13 DIG OUT CELLAR, CALLED BLM, KENT CAFFALL AND JIM AMOS, BOTH APPR TO ATTEMPT TO CUT AND PULL 4-1/2" FROM 7480', SD WO RIG MAT 111/1/13 SPOT RACKS, RIG MAT AND CAT WALK, RU, ND TREE, NU BOP, REL ON/OFF TOOL FROM PERM PKR, POOH Wi P9 STANDS, SION. 111/6/13 RIH W/ TBG & SET @ 10990', CIRC W/ 10PPG MLF. M&P 25SX CL H @ 10990', CALC TOC 10652'. PUH TO 10405', M&P 30SX CL H, PUH, WOC. Accepted tor record of the woll bore, a restalof ardif Marace restorati						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227744 verified by the BLM Well Information System For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad FOR OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad CLANTATION Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13JLD1246SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR						
Signature (Electronic Submission) Date 11/22/2013						
	THIS SPACE FO	DR FEDERA	r		SE	
Approved By ACCEPTED				JAMES A AMOS itleSUPERVISOR EPS Date 12/10/2		Date 12/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and within its jurisdiction.	willfully to ma	ake to any department or a	agency of the United

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Additional data for EC transaction #227744 that would not fit on the form

32. Additional remarks, continued

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11/7/13 RIH W/ TBG & TAG CMT @ 10023', PUH TO 8655', CIRC W/ 10# MLF, M&P 25SX CL H CMT, PUH, WOC.

11/11/13 RIH & TAG CMT @ 8559', (PLUG WAS LOW, WAIT ON CEMENTERS), M&P 25SX CL H CMT, PUH, WOC.

11/12/13 RIH & TAG CMT @ 8320', POOH W/ TBG. RIH & SET PKR @ 6618', RIH & PERF @ 7480', POOH. TEST PERFS TO 1400# W/ NO LOSS AND NO RATE, CALLED BLM KENT CAFFALL. APPR TO SPOT CMT ACROSS PERFS. RUH W/ TBG TO 7541', M&P 35SX CL H CMT, PUH, WOC.

11/13/13 RIH & TAG CMT @ 7150', PUH TO 6109', PKR WOULDN'T SET, POOH. RIH W/ NEW PKR & SET @ 6109'. RIH W/ WL & PERF @ 6688', EIR 2BPM @ 1700#, M&P 50SX CL C CMT, SI @ 700#, WOC.

11/14/13 RIH & TAG CMT @ 6433', PUH & SET PKR @ 3309'. RIH & PERF @ 3925', EIR @ 3BPM @ 200# W/ FULL RETURNS UP 8-5/8" x 4-1/2", PUMP 200BBLS 10# BRINE UP BACK SIDE, SI 8-5/8" X 4-1/2", MONITOR PSI @ 200#, OPEN BACKSIDE STEADY FLOW OF APR 3BPM, M&P 50SX CL C CMT, SI @ 200#, WOC.

11/15/13 RIH & TAG CMT @ 3691', PUH & SET PKR @ 2291', RIH & PERF @ 2790', EIR @ 4BPM W/ FULL RETURNS UP 8-5/8" x 4-1/2", M&P 130SX CL C W/ 2% CACL2, SI @ 200#, WOC.

11/18/13 RIH & TAG CMT @ 2816', PLUG WAS 46' LOW, CALLED BLM KENT CAFFELL, APPR PLUG. PUH & SET PKR @ 1180', RIH & PERF @ 2050', EIR @ 5BPM W/ FULL RETURNS UP 8-5/8" x 4-1/2", M&P 450SX CL C CMT, CIRC TO SURFACE, SI INTERMEDIATE, BULLHEADED 750SX CL C CMT INTO CSG LEAKS 620', 900' & 1052', SI @ 850#, SI, WOC.

11/19/13 RIH & TAG CMT @ 1750', Puh & SET PKR @ 890', M&P 25SX CL C W/ 2% CaCl2, POOH, WOC. RIH & TAG CMT @ 509', PUH & SET PKR @ 30', PERF @ 440', EIR @ 1-1/2BPM @ 750#, M&P 100SX CL C W/ 2% CaCl2, SI @ 200#, WOC.

11/20/13 RIH& TAG CMT @ 50', ND BOP, NU B-1 ADAP. RIH & PERF @ 50', EIR @ 1BPM @ 500#, M&P 25SX CL C CMT, CIRC TO SURF., RDPU.

ALL PLUGS WERE APPROVED BY BLM - KENT CAFFALL & MICHAEL BALLIETT. MICHAEL BALLIETT WAS LOCATION FOR EVERY PLUG & TAG.