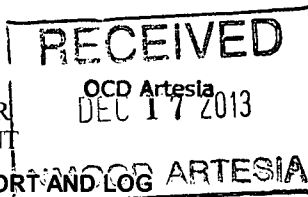


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

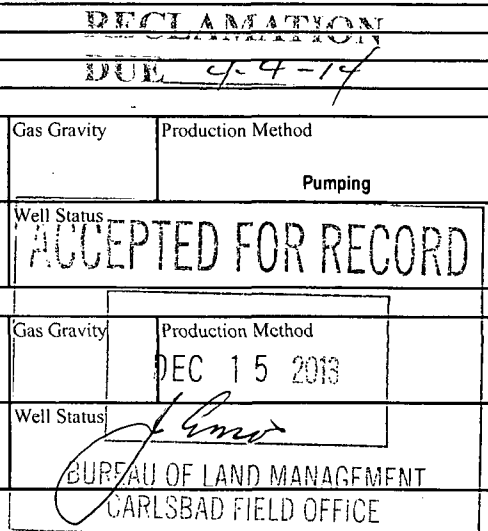


FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. NMLC063622; NMNM101113			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 			
3. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) 405-235-3611			8. Lease Name and Well No. Bellatrix 28 Fed Com 4H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1510 FSL & 200 FEL SEC 29 At top prod. Interval reported below At total Depth 928 FSL & 346 FEL SEC 28 PP: 929 FSL & 330 FWL SEC 28						9. AFI Well No. 30-015-40334			
10. Field and Pool or Exploratory Hackberry; Bone Spring East						11. Sec, T., R., M., on Block and Survey or Area SEC 29 T 19S R31E			
12. County or Parish Eddy						13. State NM			
14. Date Spudded 6/6/13		15. Date T.D. Reached 7/4/13		16. Date Completed 10/4/13		17. Elevations (DR, RKB, RT, GL)* 3482.3 GL			
18. Total Depth: MD 14,354' TVD 9095'		19. Plug Back T.D.: MD 14,196' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	610'		1045 sx CI C; Circ 225 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2406'		1685 sx C; Circ 147 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4245'		1437 sx CI C			
8 3/4"	5 1/2"	17#		14,354'	TOC @ 2450'	2280 sx CI H; 450 sx C		CBL	
					DV @ 5497'	2658 sx CI H; 532 sx CI C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8764'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		9,630	14,171	9630-14171'			200	Producing	
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9630-14171'		Acidize perms w/ Total 894,000# 40/70 white sd, 398,800 100 mesh white sd, 267,780# Super LC 40/70.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/4/13	10/4/13	24	→	934	789	919			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	934	789	919			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
E			→						
	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	770'
				Base Salt	1997'
				Yates	2141'
				Capitan	2491'
				Delaware	4424'
				Bone Spring Fm	6950'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

☐ Electrical/Mechanical Logs (1 full set req'd)
Sundry Notice for plugging and cement verification

☐ Geologic Report
Core Analysis

☐ DST Report
Other

☒ Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

10/23/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.