Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD.	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31
Lease Serial No.
NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi	(101	adina Allasson an Tai	ha Nama					
abandoned wel	6. 11 11	ndian, Allottee or Tri	be Name					
SUBMIT IN TRI	7. If L N N	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X						
1. Type of Well		8. Well Name and No. DODD FEDERAL UNIT 900H						
✓ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	Contact: CHASITY JA	ACKSON	9 AP	9. API Well No.				
COG OPERATING LLC	30-	30-015-40357-00-X1						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	o. (include area code) 86-3087	10. Fi DC	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO					
4. Location of Well (Footage, Sec., T	11. Co	11. County or Parish, and State						
Sec 10 T17S R29E NENW 35	ED	EDDY COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	ACTION							
☐ Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Production (Sta	rt/Resume)	Water Shut-Off			
_	☐ Alter Casing ☐ Fra	cture Treat	□ Reclamation		Well Integrity			
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Al	pandon	rilling Operations			
	☐ Convert to Injection ☐ Plu	g Back	□ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/23/13 Pressure test to 7500psi. 6/25/13 Spotted 3000 gals acid @ 8007. 6/26/13 Perf @ 7698-8007 w/6 SPF, 36 holes. Acidize w/2868 gals 15% NEFE. Frac w/201,454 gals gel, 8,156 gals WF, 13,037 gals slickwater, 252,783# 20/40 brown sand, 50,156# 16/30 CRC, 5,006# 100 Mesh. Set plug @ 7620. Perf @ 7235-7545 w/6 SPF, 36 holes. Acidize w/4081 gals 15% NEFE. Frac w/204,739 gals gel, 7,730 gals WF, 23,824 gals slickwater, 254,350# 20/40 brown sand, 46,220# 16/30 CRC, 5,092# 100 Mesh. Set plug @ 7155. Perf @ 6767-7077 w/6 SPF, 36 holes. Acidize w/4096 gals 15% NEFE. Frac w/204,524 gals gel, 7,278 gals WF, 22,987 gals slickwater, 249,917# 20/40 brown sand, 52,715# 16/30 CRC, 4,971# 100 Mesh. Set plug @ 6690. Perf @ 6302-6612 w/6 SPF, 36 holes. Acidize w/3922 gals 15% NEFE. Frac w/200,342 gals gel, 6,784 gals WF, 22,040 gals slickwater, 253,816# 20/40 brown sand, 49,020# 16/30 CRC, 3,823# 100 Mesh. Set plug @ 6225. Perf @ 5837-6147 w/6 SPF, 36 holes. Acidize w/4017 gals 15% NEFE. Frac w/202,516 gals gel, 6,337 gals WF, 20,405 gals slickwater,								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226550 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7708SE)								
	JACKSON	Title PREPAR	*	10035)				
					·			
Signature (Electronic S	Submission)	Date 11/12/20	13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	JAMES A A TitleSUPERVISO			Date 12/15/2013			
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter v	erson knowingly and within its jurisdiction.	rillfully to make to an	y department or agen	cy of the United			



Additional data for EC transaction #226550 that would not fit on the form

32. Additional remarks, continued

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250,391# 20/40 brown sand, 45,571# 16/30 CRC, 4,944# 100 Mesh. Set plug @ 5760. Perf @ 5372-5682 w/6 SPF, 36 holes. Acidize w/3933 gals 15% NEFE. Frac w/201,044 gals gel, 6,858 gals WF, 17,767 gals slickwater, 254,917# 20/40 brown sand, 44,209# 16/30 CRC, 4,483# 100 Mesh. Set plug @ 5305. Perf @ 4907-5217 w/6 SPF, 36 holes. Acidize w/6115 gals 15% NEFE. Frac w/201,802 gals gel, 7,455 gals WF, 13,832 gals slickwater, 255,165# 20/40 brown sand, 55,280# 16/30 CRC, 5,041# 100 Mesh. 7/23/13 Drill out plugs. Clean out to PBTD 8067. 7/29/13 RIH w/125jts 2-7/8" J55 6.5# tbg, EOT @ 4253. RIH w/ESP. Hang well on.