Constant Ann	OCD Artesia								
Form 3160-5	UNITEI					APPROVED			
(August 2007)	DEPARTMENT OF THE INTERIOR				OMB No. 1004-0137 Expires: July 31, 2010				
	BUREAU OF LAND MANAGEMENT			5. Lease Serial No.					
SUNDRY NOTICES AND REPORTS ON WELLS					NMLC-029395A           6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter and									
Abandoned well. Use Form 3160-3 (APD) for such proposals									
SUBMIT IN TRIPLICATE – Other instructions on pa					7. If Unit of CA/Agreement, Name and/or No.			or No.	
1. Type of Well Gas Well Other				8. Well Name and No. TONY FEDERAL 43					
2. Name of Operator				9. API Well No. 30-025-40388 3001546388					
APACHE CORPORATION <873>           3. Address         3b. Phone No.				area Code)	$\frac{30-020-40388}{10. \text{ Field and Pool or Exploratory Area}$				
202 VETERANS AIRDARK IN #2000			•	00 / 432-818-1168 CEDAR LAKE; GLORIETA-YESO <96831			331>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State					
17 UL: I, SEC 19, T21S, R31E, 1140' FNL & 330' FWL				EDDY COUNTY, NM					
12. CHECK T	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	ION TYPE OF ACTION								
							Water Shut-Off		
Notice of Intent	Acidize	Deepen		Producti	on (Start/Resun	ne)	Well Integrity		
Subsequent Report	Alter Casing						DRILLING OPS		
Final Abandonment Notice	Change Plans	New Construction     Recomplete       Plug and Abandon     Temporarily Abandon				IENT.			
	Convert to Injection	Plug Ba	ck	Water D	-		REPORT		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Bond No: BLM-CO-1463 10/06/2013 SPUD 10/07/2013 Surface Csg 13.375, Hole 17.5", H-40, 48# set @ 379' Cmt with: Lead: 200 sx Class C (14.8 wt, 1.34 yld) Tail: 570 sx Class C (14.80 wt, 1.33 yld) CIRC 0 SX To Surface. Run in w/1", Pipe Tag @ 173' Pump 75 Sx Class C 1% CAL (14.8 wt, 1.33 yld) Pull out 1" Pipe, Cmt 85' F/Surface. WOC. RUN in w/1" Pipe Tag @ 100' Pump 100 Sx Class C 1% CAL (14.8 wt 1.33 yld). Pull out 1' Pipe; Cmt Circ 6 Bbl to surface. Surface Csg Pressure Test: 1200 PSI/30 min REPORT CONTINUED ON PAGE 2.									
Name (Printed/Typed) MICHELLE COOPER			Title	DRILLING TEC	H	[] [] [] [] [] [] [] [] [] [] [] [] [] [			
Signature Muchalle	Cogses		Date	11/06/2013		CEPTE		<u>nnn</u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title			DE	Ge 1 5 2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.									
Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)									

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	11/6/2013 2:04 PM

## TONY FEDERAL 43 - Csg & Cmt End of Well Sundry

## 10/13/2013 Intermediate Csg 8 5/8, Hole 11, J-55, 32# set @ 3502' Cmt with:

Lead: 870 sx Class C (12.5 wt, 2.13 yld)

Tail: 240 sx Class C (14.8 wt, 1.33 yld)

Circ 293 bbl to surface.

Interm Csg pressure test 1200 PSI/30 min-OK.

## 10/18/2013 Drl 6396'-6428'

## 10/19/2013 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6428' Cmt with:

Lead: 410 sx Class C (12.6 wt, 2.00 yld)

Tail: 530 sx Class C (14.2 wt, 1.31 yld)

Circ 162 sx to surface.

Prod Csg pressure test 2500 PSI/30 min-OK.

10/19/2013- RR