

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM02447

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000326X1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BIG EDDY UNIT 250H2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com9. API Well No.
30-015-40498-00-X13a. Address
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
WILLIAMS SINK4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T19S R31E NESE 1980FSL 10FEL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

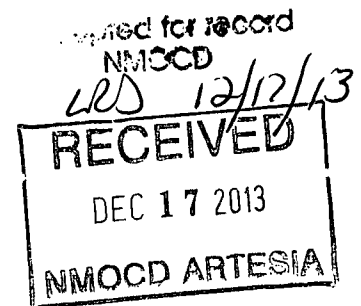
04/11/2013 ? SPUD.

04/13/2013 ? Drilled 18-1/8" hole to 1,210'. Ran 28 jts 16", 84#, J-55, BTC set at 1,209'. Lead ? 1,200 sks Class C, followed by Tail ? 250 sks Class C. Circulated 494 sks to half pit. WOC 24 hrs.

04/14/2013 ? Test wellhead to 500 psi. Test 16" choke, TIW, inside grey valve, IBOP and diverter system to 250 psi low/3,000 psi high. Test annular to 250 psi low/1,000 psi high. All good tests.

04/15/2013 ? Test 16" casing to 1,500 psi. Good test.

04/17/2013 ? Drilled 14-3/4" hole to 2,620'. Ran 64 jts of 13-3/8", 68#, HCL-80, UFJ set at



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226685 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13CRW0107SE)

Name (Printed/Typed) CHRIS GIESE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 11/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/15/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #226685 that would not fit on the form

32. Additional remarks, continued

2,573?.

04/18/2013 ? Lead - 550 sks Econocem C, followed by Tail - 300 sks Class C. Circ 135 sks to half pit. WOC 24 hrs.

04/19/2013 ? Test capping flange to 1,500 psi. Good test. Release Latshaw #18.

09/12/2013 ? Test body, pipe rams, mud cross and valves, choke line and valves, choke manifold, upper and lower kelly valves, stand pipe, mud lines back to both pumps and floor safety valve to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi. All good tests.

09/14/2013 ? Drilled 12-1/4? hole to 4,348?. Ran 97 jts 9-5/8?, 40#, N-80, LTC set at 4,347'. DV tool and packer combo set at 2,684?.

09/15/2013 ? Stage 1 cement: Lead 650 sks Extendacem. Dropped DV opening bomb and pressured up to 770 psi, inflate ECP and open DV tool. Circulated 256.6 sks to surface. Stage 2 cement: Lead 670 sks Econocem, followed by Tail 100 sks Halcem. Bumped plug and pressured up to 2,300 psi to close DV tool. DV tool closed. Full returns throughout entire cement job. Circulated 173 sks to surface. WOC 24 hrs.

09/16/2013 ? Test wellhead to 2,400 psi. test well head flange, C-section flange and spacer spool flanges to 250 psi low/3,000 psi high. Test 9-5/8? casing to 1,500 psi. All good tests.

09/26/2013 ? Drilled 8-3/4? hole to 9,574?. Ran 239 jts 7?, 26#, HCP-110, LTC set at 9,554'. DV tool at 4,981?. Stage 1 cement: Lead 430 sks Tuned Light, followed by Tail ? 100 sks Versacem. Full returns throughout first stage. Dropped DV opening bomb and pressured up to 620 psi and open DV tool. Circulated 127 sks to surface. Stage 2 cement: Lead 230 sks Tuned Light. Bumped plug and pressured up to 650 psi to close DV tool. WOC 24 hrs.

09/27/2013 ? Test 13-5/8? spacer spool, pack off assembly, pipe rams to 250 psi low/5,000 psi high. Test 7? casing to 1,500 psi. All good tests.

10/07/2013 ? Test 4? pipe rams, all valves on stack and choke manifold, upper and lower kelly valves back to pumps to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests.

10/08/2013 ? Drilled 6-1/8? hole to 15,583?. Ran 122 jts 4-1/2?, 11.6#, HCP-110, LTC, 11 jts 4-1/2?, 11.6#, HCP-110, BTC and Baker Frac Point assembly with 19 OH packers and 20 sleeves set at 15,541?.

10/09/2013 ? Pump 140 bbls mud before circulation. Circulated 290 bbls mud. Displace mud with 2% KCL and 600 psi circ pressure. Pump 360 bbls of 2% KCL water. Drop 1-1/4? setting ball. Ball seated at WIV tool. Pressure up to 2,000 psi to close WIV tool and set S-3 liner top packer. Test back side to 1,500 psi. Good test. Pressure up on drill string to 3,000 psi to set OH packers. BOL set @ 15,541? with TOL set @ 9,457?.

10/10/2013 ? Test wellhead to 5,000 psi. Good test. Rig Released.