

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0560289

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891012391X1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
BURTON FLAT DEEP UNIT 58H2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP

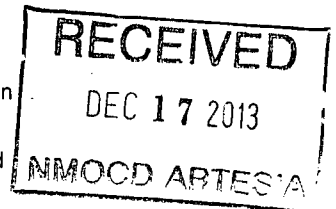
Contact: RYAN DELONG

9. API Well No.  
30-015-41057-00-X13a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405.235.361110. Field and Pool, or Exploratory  
E AVALON4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 2 T21S R27E NWSW 1520FSL 50FWL11. County or Parish, and State  
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/2013 ? 11/8/2013: Spud well @ 5:00. TD 267 hole @ 300?. RIH w/7 jts 20? 94# J-55 BTC csg, set @ 300?. Lead w/390 bbl Halcem C, yld 1.33. Disp w/90 bbl FW, 90 bbl cmt to surf. WOC. PT WH to 260 psi, OK. PT BOPE @ 250/2000 psi, OK. PT csg @ 1475 psi, OK. 11/10/2013 ? 11/11/2013: TD 17-1/2? hole @ 747?. RIH w/27 jts 13-3/8? 68# K-55 BTC, set @ 727?. Lead w/220 bbl Halcem C, yld 1.33. Disp w/95 bbl FW, 65 bbl cmt to surf. PT WH @ 975 psi, OK. PT BOPE @ 250/3000 psi, OK. PT csg @ 1500 psi, OK. 11/14/2013 ? 11/16/2013: TD 12-1/4? hole @ 2744?. RIH w/66 jts 9-5/8? 40# J55 LTC csg, set @ 2742?. DVT @ 866.6. Lead w/150 bbl Econocem C/C, yld 1.85. Tail w/52 bbl Halcem C, yld 1.35. Open DVT. 2nd stage lead w/71 bbl Halcem C, yld 1.67. Close DVT, circ 8 bbl cmt to surf. WOC. PT WH @ 1010 psi, OK. PT BOPE @ 250/3000 psi, OK. PT csg, OK. 11/24/2013 ? 11/27/2013: TD 8-3/4? hole @ 11712?. RIH w/261 jts 5-1/2? 17# RYP-110 DWC csg, set @ 11,712?. Lead w/300 bbl Tuned Light C, yld 2.92. Tail w/ 393 bbl Versacem H, yld 1.22. Displace w/261 bbl KCL. Circ 67 bbl cmt to surf. Release Rig @ 6:00 (11/27).

Accepted for record  
12/17/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228477 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/12/2013 (14JLD1704SE)

Name (Printed/Typed) RYAN DELONG

Title

Signature (Electronic Submission)

Date 12/03/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 12/15/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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OMB NO. 1004-0135  
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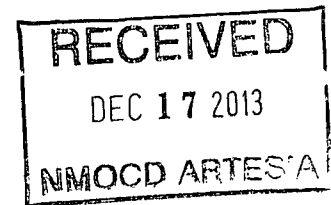
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC062376
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R30E SWSW 860FSL 660FWL		8. Well Name and No. ANTWEIL ANU FEDERAL 4H
		9. API Well No. 30-015-40426-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/7/13 - Date of 1st production - Bone Spring



Accepted for record  
NMOC D  
12/17/13

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #226462 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7699SE)</b>	
Name (Printed/Typed) LAURA WATTS	Title REG. REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 11/12/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 12/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

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