

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029418B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INC. COG Operating LLC (Agent)3a. Address
Agent
One Concho Center 600 W. Illinois Midland, TX 797013b. Phone No. (include area code)
432-686-30874. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 11, T17S, R31E 1525FSL, 330FWL, UNIT L

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TEX MACK 11 FEDERAL #116H9. API Well No.
30-015-4134610. Field and Pool or Exploratory Area
FREN;GLORIETA-YESO, EAST11. County or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/2/13 Log well production string TOC @ 1784. 9/4/13 Pressure test to 7000psi. Perf @ 10526 - 10844 w/6 SPF, 36 holes.
9/8/13 Acidize w/2226 gals 15% HCL. Frac w/202,020 gals gel, 21,966 gals WF, 2,184 gals TW, 253,502# 20/40 brown sand, 46,437# 16/30 CRC, 5,093# 100 Mesh. Set plug @ 10,447. Perf @ 10049 - 10367 w/6 SPF, 36 holes. Acidize w/6090 gals 15% HCL. Frac w/62,454 gals gel, 43,386 gals WF, 17,598 gals TW, 1,693# 20/40 brown sand, 5,967# 100 Mesh. Set plug @ 9970. Perf @ 9572 - 9890 w/6 SPF, 36 holes. Acidize w/4016 gals 15% HCL. Frac w/200,870 gals gel, 21,126 gals WF, 15,288 gals TW, 253,858# 20/40 brown sand, 46,630# 16/30 CRC, 5,309# 100 Mesh. Set plug @ 9493. Perf @ 9095 - 9413 w/6 SPF, 36 holes. Acidize w/4058 gals 15% HCL. Frac w/201,794 gals gel, 20,631 gals WF, 16,086 gals TW, 255,891# 20/40 brown sand, 44,270# 16/30 CRC, 5,186# 100 Mesh. Set plug @ 9006. Perf @ 8618 - 8936 w/6 SPF, 36 holes. Acidize w/4116 gals 15% HCL. Frac w/202,104 gals gel, 20,249 gals WF, 15,666 gals TW, 254,196# 20/40 brown sand, 43,085# 16/30 CRC, 5,705# 100 Mesh. Set plug @ 8539. Perf @ 8141 - 8459 w/6 SPF, 36 holes. Acidize w/3990 gals 15% HCL. Frac w/201,222 gals gel, 19,662 gals WF, 14,910 gals TW, 256,502# 20/40 brown sand, 43,633# 16/30 CRC, 5,721# 100 Mesh. Set plug @ 8062. Perf @ 7664 - 7982 w/6 SPF, 36 holes. Acidize w/3932 gals 15% HCL. Frac w/202,272 gals gel, 19,486 gals WF, 14,406 gals TW, 255,898# 20/40 brown sand, 44,550# 16/30 CRC, 5,630# 100 Mesh. Set plug @ 7585. Perf @ 7187 - 7505 w/6 SPF, 36 holes. Acidize w/4016 gals 15% HCL. Frac w/201,348 gals gel, 18,726 gals WF, 15,246 gals TW, 256,848# 20/40 brown sand, 47,563# 16/30 CRC, 4,323# 100 Mesh. Set plug @ 7108. Perf @ 6710 - 7028 w/6SPF, 36 holes. Acidize w/3906 gals 15% HCL. Frac w/203,910 gals gel, 20,302 gals WF, 12,936 gals TW, 245,428# 20/40 brown sand, 69,026# 16/30 CRC, 5,706# 100 mesh.
9/26/13 Drill out plugs. Clean out to PBD 10879.
9/30/13 RIH w/170jts 2-7/8" J55 6.5# tbg, EOT @ 5738. RIH w/ESP. Hang well on.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CHASITY JACKSON

Title PREPARER

Signature

C. Jackson

Date 10/21/2013

RECEIVED
DEC 16 2013
NMOCD ARTESIA**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DEC 12 2013

Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.