Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-0135
	Expires: July 31, 2010
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No.     NMNM100558      If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. RDX FEDERAL 10 15								
2. Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-41383-00-X1								
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	Ph: 405-99	. Phone No. (include area code) n: 405-996-5775 c: 405-996-5772			10. Field and Pool, or Exploratory BRUSHY DRAW				
4. Location of Well (Footage, Sec., T			11. Coun	ty or Parish, a	nd State				
Sec 10 T26S R30E SESW 99 32.030947 N Lat, 103.521770		EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, (	OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation		■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recom	plete		<b>⊠</b> Other		
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Temporarily Abandon		don	Drilling Operations		
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports she file be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 31:60-4-shell-be filed-onsetesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 7/18/2013, drilled 7 7/8 inch hole to 7,622'. Ran 188 joints of 5 1/2 #17, N-80, LT&C, casing.  DEC 1 2 2013									
Cementing:				<u>ا</u>		AIRAOC	D ARTESIA		
•	d for recons	u 13		1 halles Cac	NUTERIA				
,	Stage 1  Accepted for record  LED NMOCD 12/13/13								
Lead: 510 sks of Class C (PVL+1.3%PF44(BWOW)+5% Circulated w/ rig pumps, reduced to the control of the control					PF606) 12	.6 ppg, 1.62	2 yield		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLO	225255 verifie RATION & PR	d by the BLM W	Vell Informatio	n System	<del></del>			
	NY DICKERSOI		•	627SE)					
Name (Printed/Typed) ROBYN I	_ LAMPLEY		Title REGU	JLATORY AN	ALYSI				
Signature (Electronic S	Submission)		Date 11/01	/2013					
	THIS SPACE FO	OR FEDERA	L OR STATI	E OFFICE U	SE				
_Approved_By_ACCEPT	JAMES A Title SUPER	A AMOS VISOR EPS			Date 12/06/2013				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the appl	Office Carlsb	oad							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly a	nd willfully to m	ake to any d	epartment or	agency of the United		

## Additional data for EC transaction #225255 that would not fit on the form

## 32. Additional remarks, continued

Stage 2

Lead: 565 sks of POZMIX (35/65POZ/C+5%PF49BWOW)=6%PF20+0.2%PF13+0.125#/sksPF29+0.4#/sksPF46+0.7%PF606) 12.6ppg, 2.04 yield.

Tail: 100 sks (PVL+1.3%PF44(BWOW)+5%PF174+1%PF606+0.2%PF13+0.1%PF153+0.4#/SksPF46) 12.6ppg, 1.62 yield.

Displace cement w/128bbl fresh water, no returns, bumped plug 1500psi.

Rig Released 7/19/2013. TD @ 7633'.