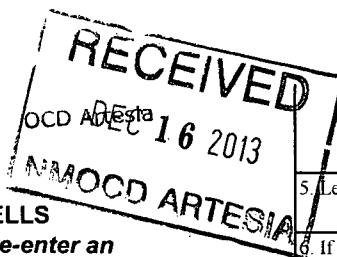


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals**

5. Lease Serial No.  
NMNM 100561; NMNM 0560355  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well Name and No. Strawberry 7 Fed Com 8H
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	9. API Well No. 30-015-41507
3b. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2005 FNL 340 FEL 1650 FNL & 340 FWL	11. County or Parish, State Eddy, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/13 - MIRU. Spud.

10/25/13 - TD 17 1/2" hole @ 560'.

10/26/13 - 10/27/13 - RIH w/ 13 jts 13 3/8" 48# H-40 STC csg & set @ 560'. Notify BLM w/ intent to cement csg. RU crew Lead w/ 800 sx CI C @ 14.8 ppg, 1.34 cf/sx, 6.35g/sx. Displ w/ 80 bbls FW. Circ 150 sx to surf. WOC. Notify BLM w/ intent to test BOP. NU BOP. Test 3000 psi H & 250 psi L pipe ram, blind ram, chk manifold & floor vlvs. function test accumulator, held 10 mins, good. Test csg 1200 psi 30 mins.

10/30/13 - TD 12 1/4" hole @ 3107'. RIH w/ 76 jts 9 5/8" 40# J-55 LTC csg & set @ 3107'. Notified BLM cementing csg. RU cmtrs lead w/ 672 sx CI C, Yld 1.73 cf/sx, 12.6 ppg, 8.81 g/sx. Tail w/ 441 sx CI C, Yld 1.38 cf/sx, 13.8 ppg, 6.40 g/sx. Displ w/ 232 bbls FW. Circ 65 sx to surf. RD cmtrs. WOC.

10/31/13 - 11/1/13 - Test BOP Rams, annular, ck manifold, floor vlvs & back pumps to 3000 psi H & 250 psi L. Held 10 mins, good. Test csg 1500 psi, good. Test FIT to 9 ppg EMW 97 psi, good.

11/6/13 - TD 8 3/4" PH @ 8170'. CHC. RIH w/ WL & run logs.

11/8/13 - 11/9/13 - RD WL. Notified BLM to set WS plug. Plug w/ 450 sx CI H, 15.6 ppg, 1.18 Yld. cf/sx & 5.22 g/sx. Displ w/ 7 bbls FW.

Finish TIH w/ WS assy. Attempt to inflate pkr (no success) POOH. LD WS. POOH. PU new WS assy & TIH. Tag cmt. PU WS assy #2. Pump cement plug w/ 218 sx CI H, Yld. 1.18 cf/sx, 15.6 ppg, 5.22 g/sx. Displ w/ 104 bbls FW.

11/22/13 - TD 8 3/4" hole @ 12,289'.

11/23/13 - RIH w/ 280 jts 5 1/2" 17# BTC P-110 csg & set @ 12,289'. DV Tool @ 4498'. Notified BLM of cementing prod csg.

11/24/13 - RU 1st stage: lead w/433 sx CI H, Yld 2.01 cf/sx, 12.5 ppg, 10.71 g/sx. Circ 140 sx off DV. WOC. 2nd Stage lead w/ 140 sx CI C, Yld 2.88 cf/sx, 11.4 ppg, 17.69 g/sx. Tail w/ 172 sx CI C, 13.8 ppg, Yld. 1.37 cf/sx, ag.43 g/sx. Displ w/ 104 bbls FW. WOC. 11/26/13 - Rlse rig @ 12:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Accepted for record  
12/17/13

Sr. Regulatory Specialist

Signature

Date

ACCEPTED FOR RECORD  
12/23/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.