

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMLC029387D;NMLC0293887B;LC029387A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well Name and No. Shaula 30 Fed Com 4H
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	9. API Well No. 30-015-41525
3b. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory Shugart; Bone Spring North
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 650 FSL 150 FWL 400 FSL & 340 FWL M, SEC 30	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/13 - MIRU. Spud.

10/26/13 - TD 17 1/2" hole @ 628'. Notify BLM w/ intent to run csg.

10/27/13 - RIH w/ 16 jts 13 3/8" 48# H-40 STC csg & set @ 628'. RU cmtrs slurry w/ 875 sx Cl C @ 14.8 ppg, 1.34 cf/sx, 6.35g/sx. Displ w/ 93 bbls FW. Circ 425 sx to surf. WOC. Notify BLM w/ intent to test BOP.

10/28/13 - NU BOP. Test 3000 psi H & 250 psi L, held 10 mins, good. Test chk vlv, floor vlv, BOP rams, back pumps & annular 3000 psi H & 250 psi L, held good. Test csg 1210 psi 30 mins. Perform Static test 30 min, no losses.

11/1/13 - TD 12 1/4' hole @ 4115'. RIH w/ 96 jts 9 5/8" 40# J-55 LTC csg & set @ 4115'. RU cmtrs lead w/ 995 sx Cl C, Yld 1.73 cf/sx, 12.6 ppg, 8.81 g/sx. Tail w/ 440 sx Cl C, Yld 1.38 cf/sx, 13.8 ppg, 6.41 g/sx. Displ w/ 309 bbls FW. Circ 130 sx to surf. RD cmtrs. WOC.

11/2/13 - 11/3/13 - Test BOP Rams, annular, ck manifold, floor vlvs & back pumps to 3000 psi H & 250 psi L. Held 10 mins, good. Test csg 1500 psi, good. Test formation to 9 ppg EMW 139 psi, good.

11/15/13 - TD 8 3/4" hole @ 13,726'.

11/17/13 - Notified BLM w/ intent to run csg. RIH w/ 349 jts 5 1/2" 17# BTC csg & set @ 13,726'.

11/18/13 - RU cmtrs 1st stage: lead w/ 650 sx Cl H, Yld 2.01 cf/sx, 12.5 ppg, 11.1 g/sx. Tail w/ 1514 sx Cl H, Yld 1.28 cf/sx, 14.2 ppg, 5.76 g/sx. Displ w/ 329 bbls FW. WOC. ND BOP. CO annular. Rlse rig @ 18:00 hrs.

Accepted for record

WSD NMOCD 12/17/13

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Sr. Regulatory Specialist

Signature

Date

RECEIVED

DEC 17 2013

NMOCD ARTESIA

ACCEPTED FOR RECORD 12/2/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 15 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.