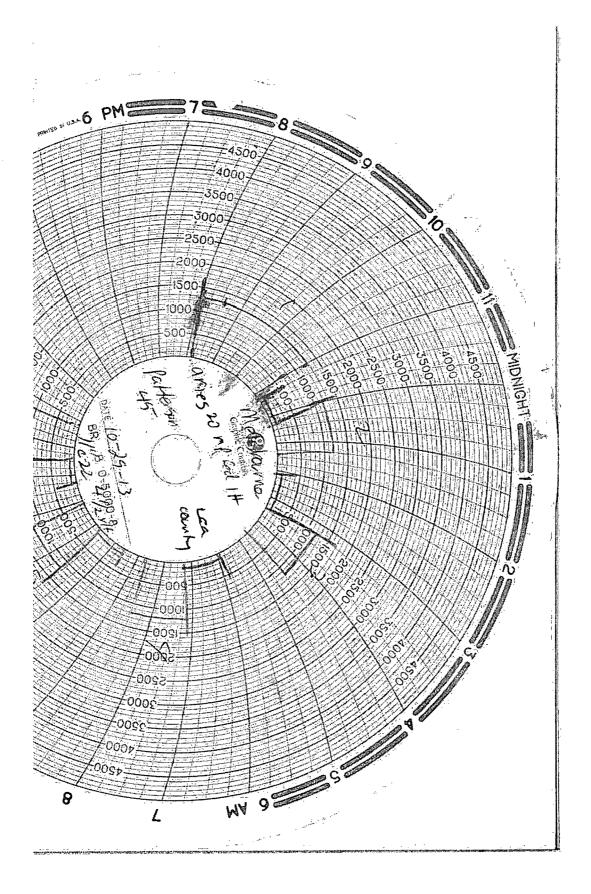
	S NTERIOR	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM27279		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM129487		
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ARIES 20 MP FEDERAL COM 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41695-00-X1		
3a. Address		3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool, or Exploratory SANTO NINO			
HOBBS, NM 88241		Fx: 575-397-6252					
4. Location of Well (Footage, Sec., 7	11. County or Par		11. County or Parish,	and State			
Sec 20 T18S R30E SWSW 0 32.423842 N Lat, 104.000590		EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize C		ben	Product	ion (Start/Resume)	U Water Shut-Off	
-	Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	-	Construction	Recomplete		⊠ Other Well Spud	
Final Abandonment Notice	-		-		orarity Adandon		
	Convert to Injection	Plug		U Water D			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. on sults in a multiple	locations and measu file with BLM/BIA completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertir provident reports shall be new interval a Form 316	nent markers and zones. filed within 30 days i0-4 shall be filed once	
10/27/13 Spud 17 1/2" hole. 350 sks Class C w/2% CaCl2 10/29/13, tested csg & BOPE	. Mixed @ 14.8 #/a w/1.34	1 vd. Plua dov	vn @ 10:30 AM	10/28/13. At	3:00 P.M.	05	
Chart & schematic attached.				CEIVED			
Bonds on file: NM1693 nation			NMOC	C 12 2013			
Accepted for record							
14. I hereby certify that the foregoing is	Electronic Submission # For MEWBOU	RNE OIL COM	PANY, sent to th	e Carlsbad	-		
		IY DICKERSON on 11/26/2013 (14JLD1630SE) Title AUTHORIZED REPRESENTATIVE					
Name (Printed/Typed) JACKIE LATHAN							
Signature (Electronic	Submission)		Date 11/01/2	013			
<u></u>	THIS SPACE FO	DR FEDERA	L OR STATE		SE		
Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Da			Date 12/06/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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WELDING . BOP TESTING NIPPLE UP SERVICE . BOP LIFTS . TANDEM MUD AND GAS SEPARATORS WELDING SERVI Lovington, NM • 575-398-4540 10 Jan Sala MEARDOWN Date: 🚲 Company : _ 108 S.+ Drilling Contractor: Lease: hung Plug Size &Type: Tester Drill Pipe Size Installed BOP Required BOP: *Appropriate Casing Valve Must Be Open During BOP Test * Check Valve Must Be Open/Disabled To Test Kill Line Valved Dart Valve #8B #19 Mud Gauge n h a a b g Valve Stand Pipe #5 Valve Kelly/ Annular #15 #24 Тор Orive ť I (D) #26 #22 #23 TIW Pipe Rams #12 Valve <u>۳</u>7 IBOP #18 #17 Blind Rams #13; #2B #4R L CO I B #26B Manual IBOP Pump Pump #16 Valve Valve #11 #10 **DEL** #9 #7 #21 #20 'ND Pipe Rams #14 lit #25 Super Choke Casing ITEMS TESTED TEST_LENGTH LOW ASI HIGH PSI ... REMARKS TEST # ιÂ no 9 2 10-10 2.5 157 f.ch 250 3.0 Lune $\geq \hat{\beta}$ 6-18 2.7) 1 10-16 14 12.90 28 0-11 - 35 100 (HA) 196 110