

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|                                                                                                                                                      |                                                                           |                                                         |
|------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|---------------------------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |                                                                           | 5. Lease Serial No.<br>NMNM118707                       |
| 2. Name of Operator<br>MEWBOURNE OIL COMPANY                                                                                                         |                                                                           | 6. If Indian, Allottee or Tribe Name                    |
| Contact: JACKIE LATHAN<br>E-Mail: jlathan@mewbourne.com                                                                                              |                                                                           | 7. If Unit or CA/Agreement, Name and/or No.             |
| 3a. Address<br>HOBBS, NM 88241                                                                                                                       | 3b. Phone No. (include area code)<br>Ph: 575-393-5905<br>Fx: 575-397-6252 | 8. Well Name and No.<br>DELAWARE RANCH 12 NC FED COM 1H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 12 T26S R28E SESW 0150FSL 2100FWL<br>32.030103 N Lat, 104.042064 W Lon |                                                                           | 9. API Well No.<br>30-015-41719-00-X1                   |
|                                                                                                                                                      |                                                                           | 10. Field and Pool, or Exploratory<br>RED BLUFF         |
|                                                                                                                                                      |                                                                           | 11. County or Parish, and State<br>EDDY COUNTY, NM      |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

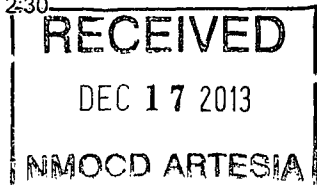
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                                  |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                                                  |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                                  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/15/13 TD 12 1/4" hole @ 2610'. Ran 2610' of 9 5/8" 36# J55 LT&C csg. Cemented with 800 sks EconoCem HLC w/additives. Mixed @ 12.5 #/g w/2.11 yd. Tail w/200 sks HalCem C w/1% CaCl<sub>2</sub>. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 2:30 PM 11/15/13. Test BOPE to 3000# & annular to 1500#. At 2:30 P.M. 11/16/13, tested csg to 1500# for 30 minutes, held OK. Circ 129 sks of cement to pit.

Chart &amp; schematic attached.

Bonds on file: NM1693 nationwide &amp; NMB000919

Accepted for record  
NMOC

LRD 12/17/13

|                                                                                                                                                                                                                   |                                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.                                                                                                                                                      |                                 |
| Electronic Submission #228583 verified by the BLM Well Information System<br>For MEWBOURNE OIL COMPANY, sent to the Carlsbad<br>Committed to AFMSS for processing by JOHNNY DICKERSON on 12/12/2013 (14JLD1719SE) |                                 |
| Name (Printed/Typed) JACKIE LATHAN                                                                                                                                                                                | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)                                                                                                                                                                                 | Date 12/04/2013                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |                                      |                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>                                                                                                                                                                                                                               | JAMES A AMOS<br>Title SUPERVISOR EPS | Date 12/15/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                      | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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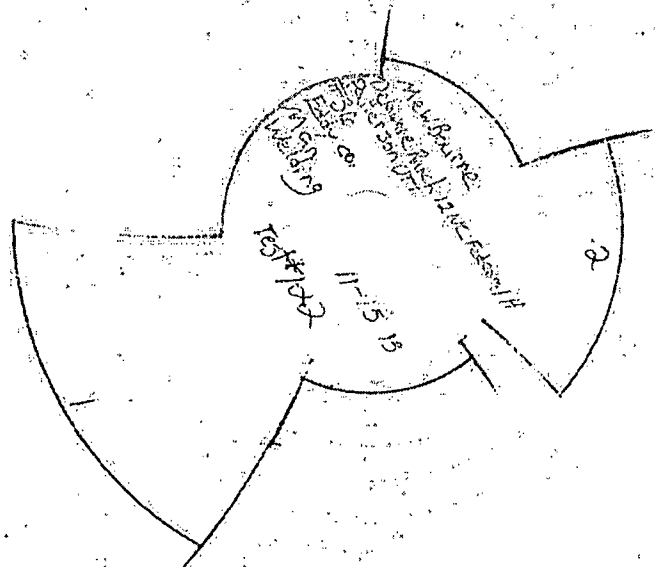


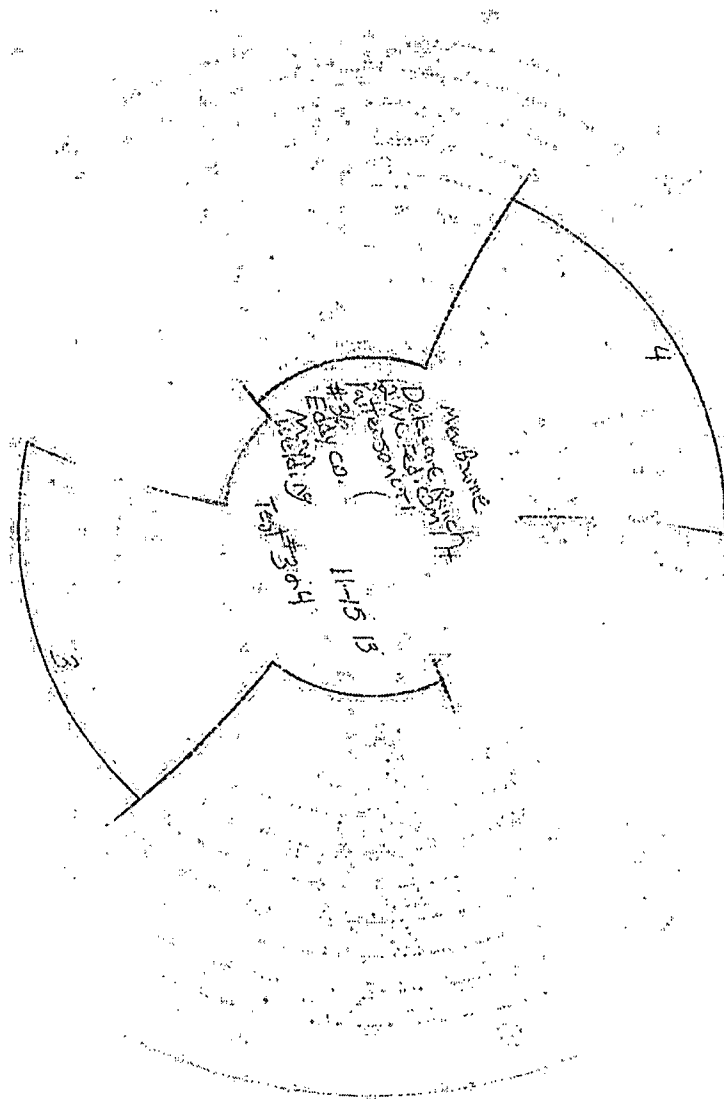
Pg. 1 of 1

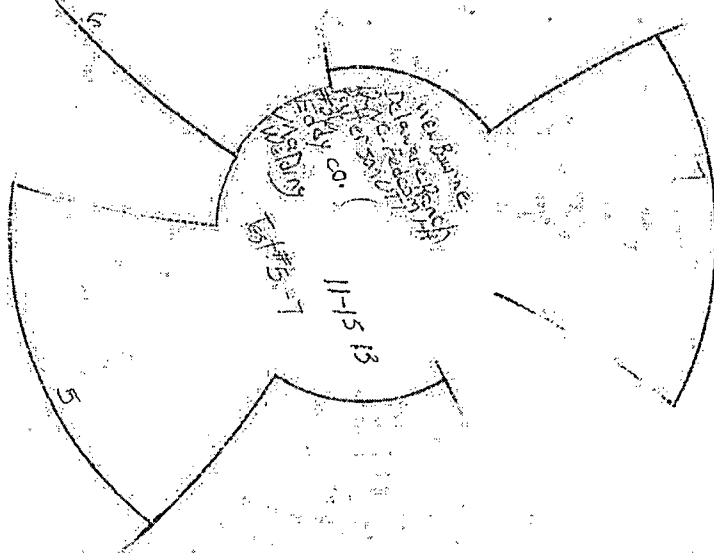
The diagram illustrates a wellbore completion system with the following components and labels:

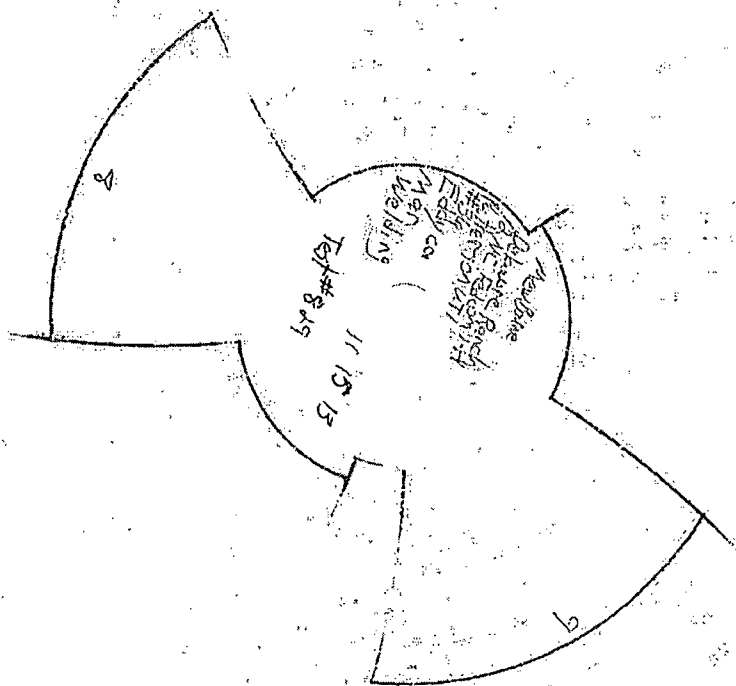
- Annular #15**: A large valve at the top of the wellbore.
- Blue Rams #12**: A set of valves below the annular valve.
- Blind Rams #13**: A set of valves below the blue rams.
- Pipe Rams #14**: A set of valves below the blind rams.
- Casing**: The bottom section of the wellbore.
- #1, #2, #3, #4, #5, #6, #7, #8, #9, #10, #11**: Various numbered valves and components along the wellbore.
- #25 Super Choke**: A choke valve located near the bottom of the wellbore.
- #8B Mud Gauge Valve**: A valve used for monitoring mud level.
- Kelly/Top Drive**: A component used for drilling or logging.
- IBOP #17**: A valve used for isolating the wellbore.
- Manual IBOP #16**: A manual valve used for isolating the wellbore.
- Pump Valve #20**: A valve used for pumping fluid into the wellbore.
- Pump Valve #21**: A valve used for pumping fluid into the wellbore.
- Stand Pipe Valve #24**: A valve used for standing the pipe.
- Dart Valve #19**: A valve used for darting the pipe.
- TW Valve #18**: A valve used for tripping the wellbore.

[illegible]









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#36  
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