Form 3160-5 (November 1994)

determined that the site is ready for final inspection.)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

NMNM-117807 If Indian, Allottee or Tribe Name

abandoned well.	1								
SUBMIT IN TRIPL	7. If Unit or C	CA/Agreement, Name and/or No.							
1. Type of Well									
X Oil Well Gas Well Other					8. Well Name and No.				
2. Name of Operator					EAGLE 35 F FEDERAL #24				
LIME ROCK RESOURCES	II-A, L.P.			9. API Well N	lo.				
3a. Address C/o Mike Pippin L	3b. Phone No. (include	le area code)	30-015-41751						
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and P	ool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Red Lake: Glorieta-Yeso NE (96836)				
2475' FNL & 2260' FWL Uni	t F OGRIE	D#: 277558		AND					
Sec. 35, T17S, R27E					Eddy County, New Mexico				
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, RE	EPORT, OR O	THER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity				
Subsequent Report	Casing Repair	☐ New Construction	Recomplet	te	▼ Other Spud & Csgs				
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporari ☐ Water Disp	ly Abandon posal					
13. Describe Proposed or Completed Operating if the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operation.	y or recomplete horizontally, give will be performed or provide the	subsurface locations and meass Bond No. on file with BLM/	ured and true vertice BIA. Required sul	cal depths of all pe bsequent reports shall	ntinent markers and zones. I be filed within 30 days				

Spudded well on 11/17/13. Drilled 12-1/4" hole to 355'. Set 8-5/8" 24# J-55 csg @ 350'. Cmted w/385 sx (518 cf) cl "C" cmt w/2% Cacl2, 0.005# static free, & 0.25# C/F. Circ 174 sx cmt to pit. On 11/18/13, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Drilled 7-7/8" hole to TD4872' on 11/22/13. Ran open hole logs. Set 5-1/2" 17# J-55 production csg @ 4853'. Cmted w/lead 270 sx (521 cf) 35:65 poz "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 5# PF-42 & tailed w/630 sx (838 cf) cl "C" cmt w/0.5% PF-13, 0.2% PF-65, 0.2% PF-167, 0.125# PF-29, & 0.4# PF-46. Circ 170 sx cmt to pit. Released drilling rig on 11/23/13. Plan to pressure test 5-1/2" csg during completion operations.

	راعر	Accepted for recor	d	الحا	7/13	RECEIN	/ED		
14. I hereby certify that the foregoing is true and correct		NMOCD				DEC 1 7 2013			
Name (Printed/Typed)		Title					2013		
Mike Pippin		Petroleun	er (Ag	ent)					
Signature	Date					I AN HANGE A TO THE PERSON OF	HESIA (
Miketippin		November 25,-2013-0 FOD DECODE					TADI		
THIS SPACE FOR FEDERAL OR STATE USE					MUULI ILD I ON MEDOND				
Approved by		Title		Date					
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.				DE	C 15 2013				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department fraudulent statements or representations as to any matter within its jurisdiction.					ZFALL C	F LAND MANAG	EMENT		
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