

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM06806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000558X8. Well Name and No.  
JAMES RANCH UNIT 126H9. API Well No.  
30-015-39254-00-X11. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com3a. Address  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
QUAHADA RIDGE DELAWARE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T22S R30E SWNE 1441FNL 1841FEL11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

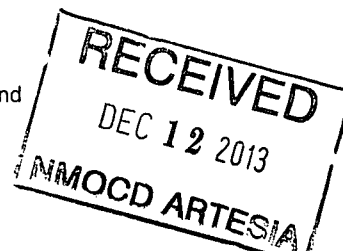
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/23/2013 ? SPUD. Drilled 17-1/2" hole to 525'. Ran 11 jts 13-3/8", 48#, H-40, STC set at 517?.

07/24/2013 ? Lead - 150 sks SwiftCem Thixotropic C, followed by Tail - 650 sks of Halcem C. No cement circulated to surface. Run Temp survey showed TOC @ 172? Pumped 151 sks Halcem C and brought cement back to surface. WOC 24 hrs.

07/25/2013 ? Test accumulator. Good test. Test blind rams, HCR and all gate valves on choke and kill line, blind rams to 250 psi low/3,000 psi high. Good test. Annular and lower pipe rams test failed. Change out door seals and rubbers on rams. Test topdrive, stand pipe and all floor valves to 250 psi low/3,000 psi high. Set test plug in wellhead, fill up stack with water and test annular to 250 psi low/2,500 psi high. Test kill line back to low torque valve to 250 psi low/3,000 psi high. Test 13-3/8" casing to 1,200 psi. All good test.

Accepted for record  
LWD NMOC D 12/12/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #225840 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1640SE)

Name (Printed/Typed) CHRIS GIESE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 11/06/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 12/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## Additional data for EC transaction #225840 that would not fit on the form

### 32. Additional remarks, continued

07/30/2013 ? Drilled 12-1/4" hole to 3,565'. Ran 79 jts of 9-5/8", 40#, J-55, LTC. Land casing mandrel in wellhead with casing shoe set at 3,544'. Lead - 1,100 sks EconoCem C, followed by Tail - 300 sks Cemex Premium Plus C. Circulated 200 sks to surface. WOC 24 hrs.

07/31/2013 ? Test 9-5/8" wellhead packoff to 5,000 psi. Good test. Test casing to 2,765 psi. Good test.

08/20/2013 ? Drilled 8-3/4" hole to 12,804'. Ran 323 jts 7", 26#, HCP-110, BTC set at 12,781'. Float collar at 12,703', Flotation collar @ 8,161' and DV tool set at 5,018'.

08/21/2013 ? Stage 1: Lead - 350 sks Tuned Light, followed by Tail - 360 sks SoluCem H. Drop DV opening bomb and pressure up to 900 psi to open DV tool. Circulated 169 sks returned to surface on first bottoms up. Stage 2: Primary - 475 sks Tuned Light. Did not circulate cement to surface. Received 12 bbls FW spacer back to surface. Pressured up to 3,500 to close DV tool. Tool closed. No cement was observed at surface. Test wellhead packoff to 5,000 psi. Good test. WOC 24 hrs.

08/22/2013 ? Temp survey showed TOC @ 3,514'. Test choke manifold, kill line, lower and upper pipe rams, HCR, all manual valves and choke line to 250 psi low/5,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests.

08/23/2013 ? Test blind rams against casing to 250 psi low/3,000 psi high. Test low torque valves on kill line to 250 psi low/3,000 psi high. All good tests.

09/28/2013 ? Drilled 6-1/8" hole to a depth of 22,593' (9,149' TVD). Ran 223 jts 4-1/2", 11.6#, HCP-110, Hydrill 563 casing with 122 pup jts, 30 packers and 31 sleeves. Hole giving proper displacement. Shoe @ 22,563' and TOL @ 12,673'.

09/29/2013 ? Pumped 290 bbls of 9.2 ppg system mud with 980 psi to circulate air out of DP and liner. No issues circulating air out of system. Pumped 505 bbls 2% KCL displacing mud from liner annulus back to KOP. Drop 1.25" WIX tool ball and pump 310 bbls 2% KCL at 980 psi and seat ball in WIV tool. Pressure up to 2,100 psi to close WIV tool and set liner hanger. Pressure up to 2,180 psi on annulus to test liner top packer. Good test. Pressure up to 3,300 psi down string and received positive indication of packers setting. TOL set @ 12,676' and BOL set at 22,560'.

10/01/2013 ? NU Cameron tubing head and test void with 5,000. Good test.

10/02/2013 ? Rig Released.