Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia	FORM APPROVED OMB NO 1004-0135
,	Expires: July 31, 2010

l		OMB NO). 1004-01
		Expires: J	uly 31, 20
<u>ر</u>	Lance	Social No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029435A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. RAVEN FEDERAL 1			
					9. API Well No. 30-015-40465-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code 8-1015)	10. Field and Pool, or Exploratory CEDAR LAKE					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	n)			11. County or Parish, and State			
Sec 7 T17S R31E Lot 3 2190FSL 990FWL					EDDY COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER DA	ΤA	
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resum	ne) 🔲 🕽	Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	"	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	■ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	□ Temporarily Abandon			
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache recompleted this well	ally or recomplete horizontally rk will be performed or provid I operations. If the operation ro bandonment Notices shall be fi inal inspection.)	, give subsurface to the Bond No. on esults in a multiple	locations and meas file with BLM/BI completion or rec	sured and true vo A. Required su completion in a ding reclamatio	ertical depths of all bsequent reports sh new interval, a For n, have been comp	pertinent manall be filed was 3160-4 shalleted, and the	rkers and zones. rithin 30 days III be filed once operator has	
Apache recompleted this well as follows: 06/25/2013 MIRUSU. POOH & LD pump & rods. 06/25/2013 POOH w/ prod tbg. 06/27/2013 Set CBP @ 5850'. Perf Blinebry @ 5320', 28', 54', 65', 85', 5410', 31', 50', 67', 90', 5516', 28', 49', 60', 78', 97', 5616', 38', 47', 77', 5715', 33', 50', 65', 90', 5810', w/ 1 SPF, 26 holes. Spot 504 gals acid. Acidize w/ 3473 gals 15% HCL NEFE acid. 06/28/2013 NU frac valve. 08/05/2013 Frac Blinebry w/ 162,288 gals 20# & 200,699# 16/30 sand. Flush w/ 4200 gals 10# linear gel. Spot 2000 gals 15% HCl. Set CBP @ 5280'. Perf Paddock @ 4655', 71', 85', 99', 4720', 43', 54', 79', 89', 4810', 28', 58', 78', 94', 4910', 36', 60', 81', 95', 5013', 26', 50', 85', 5115', 37', 61', 80', 5200', 30', w/ 1 SPF, 29 holes. Acidize w/ 3500 gals 15% HCl. Frac Paddock w/						REC	RECEIVED DEC 17 2013 NMOCD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission				n System			
Comm	For APACH itted to AFMSS for proces	Sing by JOHN	ON, sent to the NY DICKERSON	Carlsbad on 12/12/201	3 (13KMS6184SE	E)		
Name (Printed/Typed) FATIMA \	/ASQUEZ		Title REGU	LATORY TE	СН			
Signature (Electronic	Submission)		Date 11/27/	2013				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED				MES A AMOS IPERVISOR EPS Date 1			Date 12/15/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th		Office Carlsba	ad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any departm	nent or agency	y of the United	

Additional data for EC transaction #228205 that would not fit on the form

32. Additional remarks, continued

173,796 gals 20# & 210,760# 16/30 sand. Flush w/ 4536 gals 10# linear gel. 08/22/2013 RIH w/ bit & tbg. 08/23/2013 DO CBPs @ 5280' & 5850'. Circ hole clean. 08/24/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 5999'. ETD @ 6085'. 08/25/2013 RIH w/ pump & rods. Clean loc & RDMOSU. RTP.