Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.
NMNM02447

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
shandoned well. Hee form 2160-2 (APD) for such proposal	

Do not use thi abandoned wel	6. If Indian, Allo	ottee or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/ 891000326	/Agreement, Name and/or No.					
Type of Well	8. Well Name an BIG EDDY U	d No. JNIT 250H					
Name of Operator BOPCO LP	Contact: TRAC E-Mail: tjcherry@basspet.		9. API Well No. 30-015-404				
3a. Address MIDLAND, TX 79702	hone No. (include area code) 432-221-7379	10. Field and Po WILLIAMS	ol, or Exploratory SINK				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Pa	arish, and State			
Sec 35 T19S R31E NESE 198	EDDY COL	EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	ACTION						
☐ Notice of Intent	_	□ Deepen	☐ Production (Start/Resum	·			
Subsequent Report ■ Subsequent Report Subse	_ ~	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity			
	_ • .	☐ New Construction ☐ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon				
☐ Final Abandonment Notice	-	☐ Plug Back	☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal Wellbore BHL: NESE, Sec 34, T19S-R31E BOPCO, LP respectfully submits this sundry notice for completion operations and first production for the referenced well. 10/22/2013 - 10/26/2013 MI install BOP. RU wireline, run CBL. TOC 2300'. RD wireline, RU csg crew. Run 4-1/2" frac string, hydro-test csg in hole. Tag top of liner and set. RD csg crew, install master valve, test (good). Test csg, tbg and lines (good). RD and begin prep for frac scheduled 11/04/2013 10/26/2013 - 11/03/2013							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227080 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7754SE) Name (Printed/Typed) TRACIE CHERRY Title REGULATORY ANALYST							
Name (Printed/Typed) TRACIE C	PIERKI	Title REGUL/	ATORY ANALYST				
Signature (Electronic S	Submission)	Date 11/18/20)13				
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USE				
_Approved By ACCEPT		JAMES A A		Date 12/15/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the appl	uitable title to those rights in the subject						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #227080 that would not fit on the form

32. Additional remarks, continued

Prep well and location for frac. MI frac company

11/04/2013 - 11/05/2013 Frac interval 9619' - 15487' using 67,233 bbls total fluid, 2,276,311# total propant across 20 stages. RD frac company

11/06/2013 - 11/15/2013 MIRU PU. Remove frac valve, install BOP. Set kill plug @ 8700'. RIH perf @ 8620', establish circulation. RI w/coiled tbg, drill out plug, balls and seats. Kill well. RD CT, RU csg crew. LD 4-1/2" frac string. Circ well clean. RU to run production string and ESP.

11/16/2013 RIH w/ESP on 2-2/8" tbg. Set @ 8742'. Turn well to production

11/17/2013 First oil production