Form 3160-5 (August 2007)

1. Type of Well

☐ Oil Well Gas Well Other

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

8. Well Name and No. LONGVIEW FEDERAL 1 21H

7. If Unit or CA/Agreement, Name and/or No.

Name of Operator Contact: HEATHER D BREHM     RKI EXPLORATION & PROD LLC E-Mail: HBREHM@RKIXP.COM				9. API Well No. 30-015-40651-00-X1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		hone No. (include area code) 405-996-5769		10. Field and Pool, or Exploratory CULEBRA BLUFF		
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State			
Sec 1 T23S R28E Lot 4 1215F	FNL 1260FWL			EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION .					
☐ Notice of Intent		☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report     ■     Subsequent Report	_	☐ New Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	,	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations	
_ · ··································	_ •	Plug Back	□ Water Di	-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COMPLETION SUNDRY 09/07/2013 Started completion activities The 4 1/2: prod liner is set @ 13,690' (float shoe) WIV @ 13,683' and (P sleeve) @ 13,668', with top liner @ 7,684' 09/10/2013 4-1/2' casing string 11.6# HCP-110 BTC pressure tested annulus to 1,000 psi for 30 min  (Perf STGS 1-19) Each phase used same process and rate: 87,600 gal Linear/Cross Link; 150,000lbs 20/40 white sand; 30,000lbs 20/40 SLC						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #226997 verified by the BLM Well Information System  For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7751SE)  Name (Printed/Typed) HEATHER D BREHM  Title REGULATORY ANALYST						
Name (Printed/Typed) HEATHER	V D BRETIVI	THE REGUL	ATORT ANA	LISI		
Signature (Electronic S	Submission)	Date 11/15/20	)13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	ED	JAMES A A	AMOS OR EPS		Date 12/15/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #226997 that would not fit on the form

## 32. Additional remarks, continued

aver rate: 35bpm

Perf STG 1: 13,668'
Perf STG 2: 13,428'
Perf STG 3: 13,185'
Perf STG 4: 12,952'
Perf STG 6: 12,457'
Perf STG 6: 12,457'
Perf STG 7: 12,222'
Perf STG 9: 11,740'
Perf STG 10: 11,456'
Perf STG 11: 11,171'
Perf STG 12: 10,935'
Perf STG 13: 10,694'
Perf STG 14: 10,446'
Perf STG 15: 10,203'
Perf STG 16: 9,918'
Perf STG 17: 9,632'
Perf STG 18: 9,390'
Perf STG 19: 9,106'

TOTAL PROP 6,946,614 LTR 2,285 bbls

ESP 10/22/2013 WELL IS PRODUCING