

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER B 1012. Name of Operator
LINN OPERATING INCORPORATED
Contact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com9. API Well No.
30-015-26695-00-S13a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-427210. Field and Pool, or Exploratory
GRAYBURG4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R31E NWNW 990FNL 1150FWL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/2013 - Had to wait for location to be repaired before we could drive rig on pad. MIRU, wait for flow back tank to arrive to be able to open up well. Open well up and start flow back. Unbridle well, lay down PR. Tried to fish standing valve in pump but unable to. POOH W/ 3/4" rods but no standing valve. NDWH & NUBOP and catch pan. POOH W/ tbg. All tbg in well in bad shape. Lay down all tbg pulled. Left 21 jnts in well. Called to line up fisherman. Work string arrived and unloaded onto racks. Secure well, SDFN.

10/18/2013 - Open well up to frac tank to flow down. PU & RIH W/ 4-11/16" overshot & grapple, bumper sub, and 2 7/8 work string. RIH and tag up @ 2269' and plugged off tbg. POOH W/ tbg and tools, perfs are covered over with fill. Called for Aztec reverse unit, pit showed up @ 2:00pm. Truck had to go back for pump, swivel and collars. Turned well down flowline. SDFN.

RECLAMATION
DUE 5-5-14

RECEIVED

DEC 16 2013

Accepted as to plugging
Liability under bond is retained until
Surface restoration is completed.V.R. Date accepted for record
NMLC 12/17/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #227005 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 (13KMS5708SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 11/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #227005 that would not fit on the form

32. Additional remarks, continued

10/21/2013 - Unload shoe and washpipe pick up 4 3/4' shoe and 4 jts -4 1/2" wash pipe, Pick up 4- 3 1/2" collars, TIH w/ tools and tbg RU stripper head and swivel clean/ drill to top of fish. Lunch. Circulate sand out (Plunger on reverse pump leaking) SWH SDFN.

10/22/2013 - Start clean out @ 2316' circulate clean bit plugged off. TOH w/ work string and wash pipe. (Called Engineer said to released Basic Fisher man.) RU TIH w/ 4 3/4" cone bit w/ 4-3 1/2" drill collars, and work string. cleaned out few feet and well KICKING oil & gas. pressure not dropping. Hooked back to flow line SWH SDFN. This AM get Pressure off well clean out to fish.

10/23/2013 - TIH w/ bit tag fill 2493', RU swivel. Drill/ Clean out to 2540' top of fish, circulate clean. TOH w/ work string stand back collars, lay dwn bit. Wait on wash pipe, unload/ Pick up TIH w/ 4 3/4" shoe w/ OD cut-rite & 4- 4 3/4" wash pipe, and 4-3 1/2" collars. Wash over fish.

10/24/2013 - Tag up @2540', RU swivel clean dwn to 2670' to fish circulate clean TOH w/ wash pipe look good. RU 4 11/16" shoe w/ 3 21/32" grapple and 4 3 1/2" drill collars, latch onto fish TOH w/ work string and over-shot + fish =21-jts tbg and perf sub. Lay dwn wash pipe. Hook up flow line to well.

10/25/2013 - RU TIH w/ 4 3/4" bit and 5 1/2' scraper to 2698' well flowing back good. TOH w/ bit and scraper. Gray Wire-Line could not get to loc. to late. Hook up flow line to well.

10/28/2013 - RU Gray Wire-line TIH w/ 5 1/2" C.I.B.P. set at 2670' pump 25-sx cement top of CIBP tag w/ wire-line @2455'. RD Gray Wire-Line, RU TIH w/ 5 1/2" Pkr. to 2430' would not set TOH w/ Pkr. RU TIH w/ 1XPkr w/ carbine slips (Tongs broke dwn SWH SDFN.)

10/29/2013 - TIH w/ Parker pressure test csg from 2430' to 2102' test good 500#, 2104' to 1774' lost 150# in 1 min, 1774' to 1672" lost 200# in 1 min. from 1672' to 1446' csg good. (1640' to surface csg good up to 500# , From 1774' down Csg no good.) Call Engineer Briklynd orders to plug well. TIH w/ all rods and TOH laying down in singles. Start Plugging Process.

10/30/2013 - MIRU Rising Star. spot first cement plug @1250' , WOC tag @984' stop second plug @656', Pull up hole SWH SDFN WOC.

10/31/2013 - Start equipment RIRU Rising Star tag plug @394' hang @390' pump 3rd cement plug TOH w/ tbg WOC. RU TIH tag @114' ND catch pan and BOP. Pump cement to surface RD Rising Star, Reverse Unit and PU. (OK by Kent w/ BLM) Crew drove to yard,. WELL P&A

11/6/2013 - Cut off well head. Welded on 12-1/2" plate and installed Dry Hole Marker Three Feet Below Ground. Backfilled cellar. Cut off dead men, cleaned location and moved off.
Lat=32.824565 Long= 103.896766