State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos District IV 1220 S. St. France			il Conservation 220 South St.	Francis Dr.		Submit one copy to appropriate District Office AMENDED REPORT									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														ORT	
Operator n	ame ar	nd Addr				<u> </u>	² OGRID Number						<u></u>		
Apache Corpo 303 Veterans Midland TX 7		³ Reason for Filing Co NW / 11/20/2013					873 ode/ Ef								
⁴ API Number 5 Pool Name 30-015-41494					Artesia; Glorieta-Yeso (O)				1	⁶ Pool Code 96830					
⁷ Property C			perty Name AB Sta					9 Well N			umber 10				
						1			In			E ./837		Country	
UI or lot no.	1 I		vnship Range 17S 28E		Lot Idn Feet from th		North/South Line South		Feet from the 1650		East/West lin West		ne	County Eddy	
11 Bottom Hole				<u></u>											
UL or lot no.		on Tov			Lot Idn Feet from th		e North/South line		Feet from the		East/	East/West lin		ne County	
12 Lse Code S			lethod	¹⁴ Gas Co Da 11/20/	ite	¹⁵ C-129 Perr	mit Number 16 C		C-129 Effective Da		Date	17 C		C-129 Expiration Date	
III. Oil and Gas Transporters															
18 Transpor	rter	¹⁹ Transporter Name												20 O/G/W	
OGRID 221115		and Address											G		
221113		Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135								(Sense: Pro.)			
252293	3	Holly I	Energy							0					
2442 3 14 2 14 15 14 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15		311 W	/ Quay	/ PO Bo 88210								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
							RECEIVED					38.50	Trial.		
	6-3	RECEIVED													
	***						DEC 1 9 2013			Ì					
IV. Well		nletion	 Data				MMOCD ARTESIA							ESTA Register School Communication Services and American	
²¹ Spud Date		²² Ready				²³ TD	²⁴ PBTD		²⁵ Perfora			1		²⁶ DHC, MC	
10/16/20	013 ole Size	11/20/2		013 Casing & Tubir		5076'	5056' 29 Depth Se			3415'-39				Sacks Cement	
	<u>oie Size</u> 2-1/4"			8-5/8"		ng Size	g Size Dept					290 sx Class C			
			_									840 sx Class C			
	-7/8" 			5-1/2" 			5076'					84u) sx ——	Class C	
Tubing				2-7/8"			4033'								
							<u>.</u>								
V. Well 31 Date New			- Dalisy	ery Date	33 -	Test Date	34 Test Length 35 Tbg.				- Droi			³⁶ Csg. Pressure	
11/20/20	13		1/20/2	2013			24		th 	35 Tbg. Pressure		sure			
³⁷ Choke S	37 Choke Size		³⁸ Oil		35	⁹ Water	⁴⁰ Gas							⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CO)NSER	VATIO	N DIVIS	SION	١ .	
been complied complete to th	is true and			20	\wedge	1									
Signature:		Approved by:													
Printed name: Fatima Vasqu		Title: DIST ASUDEWISO													
Title: Regulatory Te	ech II						Approval Date: 12/19/2013								
E-mail Addres Fatima.Vasqu		nacheco	orn.com						7	7					
Date: Phone:															
12/16/2013			(43	32) 818-10	J15										