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District II Energy N						State of New Mexico Ainerals and Natural Resource			1	DEC 18		Form C-141 Revised October 10, 2003 ESIA Submit 2-Copies to appropriate District Office in accordance		
1301 W. Grand Avenue, Artesia, NM 88210 District III						Conservation Division				IOCD A	RTESIA	Copies t	o appropriate	
1000 G. G. Francis Dr. Cont. P. MM 97505						an St. Maners Dr.					Distric	with Rule	116 on back side of form	
1220 3. 30. 114	/ J	i i c, i un a 750.					NM 875						side of form	
Tan				ase Notific				orrective	Acti					
Name of Company OGRID Number							ATOR Initial Report Final Report							
Yates Petroleum Corporation 25575							Amber Cannon							
Address 105 S. 4 TH Street							Telephone No. 575-748-1471							
Facility NameAPI NumberMartha AIK Federal #130-015-26549							Facility Type Battery							
Surface OwnerMineral OwnerFederalFederal							r				Lease No. NM-65417			
LOCATION OF RELEASE														
Unit Letter P	Section 11	Township 22S	Range 31E	Feet from the 330'	North		outh Line outh	Feet from the 430'	E	ast/West Line East				
Latitude_32.39966 Longitude_103.74086														
							OF REL							
Type of Release							Volume of Release 10 B/O				Volume Recovered			
Crude Oil Source of Release							Date and Hour of Occurrence				8 B/O Date and Hour of Discovery			
Circulation pump Was Immediate Notice Given?							12/9/2013; AM 12/9/2013; AM If YES, To Whom? 11/9/2013; AM							
Yes No Not Required N/A														
By Whom? N/A							Date and Hour N/A							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.*														
A ¼" valve rattled open on a circulation pump. The circulation pump was shut in and roustabouts were called in to fix the valve. Describe Area Affected and Cleanup Action Taken.*														
An approximate area of 6' X 10' (release was contained within an unlined bermed battery). A clean-up crew was already on location doing clean-up work when release occurred. After the release was recovered by a vacuum truck, the clean-up crew was able to dig out soils affected and haul off to a NMOCD														
approved facility. Depth to Ground Water: >100' (approximately 150', Section 11, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum requests closure based off amounts of release, amounts														
recovered, and the Immediate clean-up of soils. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Signature: Umber Lannon														
Printed Name: Amber Cannon							Approved by District Supervisor: Signed By Miles Demonstration							
Title: Environmental Regulatory Agent							pproval Dat	EC 1921)13	Expiratio	n Date:	·····		
E-mail Address: acannon@yatespetroleum.com							Conditions of Approval: Attached							
Date: Tuesday Attach Addit				ne: 575-748-411	<u> </u>	11 11 11 11 11 11 11 11 11 11 11 11 11	Like a	appro	va	lby	25	ZP-	2172	
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