

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60105
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No. L-729
3. Address of Operator P.O. Box 1973, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Round Tank Queen Unit
4. Well Location Unit Letter <u>L</u> : <u>2300</u> feet from the <u>South</u> line and <u>682</u> feet from the <u>West</u> line Section <u>30</u> Township <u>15S</u> Range <u>29E</u> NMPM Chaves County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3729 GR		9. OGRID Number 1092
		10. Pool name or Wildcat Round Tank Queen (Assoc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(Formerly JW State #2)

Notify OCD 24 hrs prior to start of operations.

RD
 Perf 1472-1482 - 20 shots

- Set CIBP @ 1440', spot +100' Class "C" cement from 1440'-1340', 25 sx. POH, SD, WOC, TIH and tag plug, circulate hole w/ 9.5 ppg mud.
- Perf 4-1/2" casing @ 301' w/ 4 shots, 90 deg phasing. Establish circulation, pump 80 sx Class "C" cement, circulate annulus with cement and leave 4-1/2" casing full of cement.
- Cut off wellhead and install dry hole marker.
- Clean location, cut off anchors, remove caliche, rip location and reseed.
- Notify OCD for Final Inspection.

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is
Completed by

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms: www.emnrd.state.nm.us/oed

RECEIVED

DEC 23 2013

NMOCD ARTESIA

Dec 23, 2014

and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE 12/17/2013Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

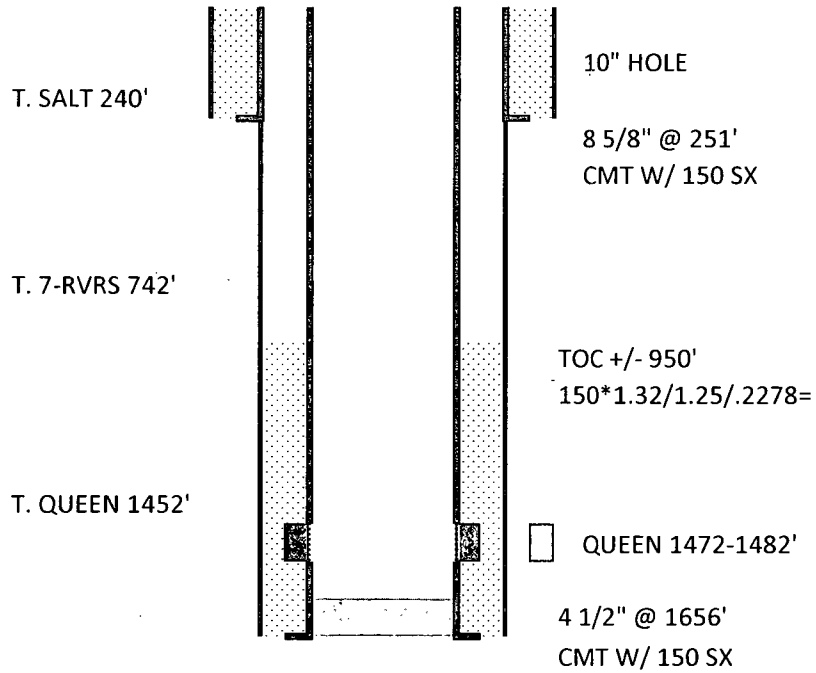
For State Use Only

APPROVED BY: R. Dade TITLE Dist. Rep. Supervisor DATE 12/23/2013

Conditions of Approval (if any):

*See Attached COA's

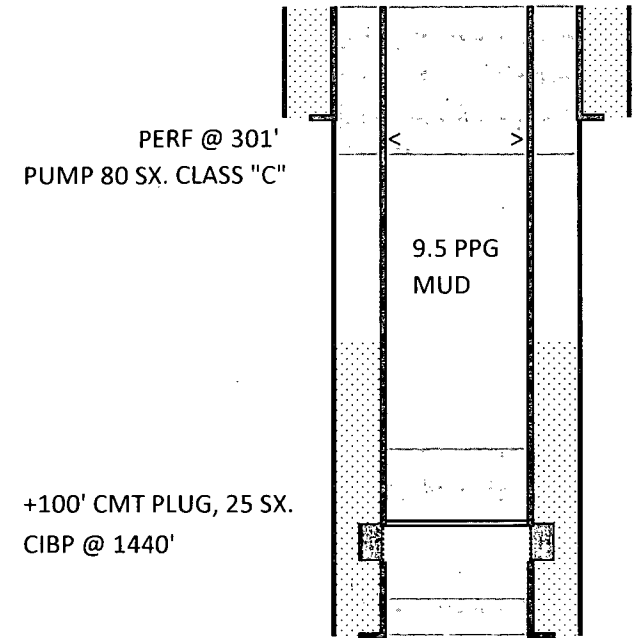
EXISTING



ROUND TANK QUEEN UNIT #3
(JW STATE #2)
2300' FSL & 682' FWL ("L")
SEC 30-T15S-R29E
CHAVES COUNTY, NM
API No.: 30-005-60105
SPUD DATE: 1/5/1970
LEASE No.: L-729

695.3 FT. FILL

PROPOSED



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Armstrong Energy Corp

Well Name & Number: Round Tank Green Unit #3

API #: 30-005-60105

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 12/23/2013

APPROVED BY:

A handwritten signature in black ink, appearing to read "R. Dade", is written below the "APPROVED BY:" text.

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).