

Record Clean up

- AMENDED - 12/26/13

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-35675		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B-2516			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Chinook State			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1			
8. Name of Operator Mack Energy Corporation		9. OGRID 013837			
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat leamex Henshaw, Wolfcamp, NORTH			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	10	17S	33E	
BH:					
13. Date Spudded 8/28/2001	14. Date T.D. Reached 9/29/2001	15. Date Rig Released 9/30/2001	16. Date Completed (Ready to Produce) 2/19/2002		17. Elevations (DF and RKB, RT, GR, etc.) 4163'GR
18. Total Measured Depth of Well 11,882'		19. Plug Back Measured Depth 11,575'		20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,412-10,991' Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	464	17 1/2	500sx	None
8 5/8	32	4512	11	1220sx	None
5 1/2	17	11.882	7 7/8	1950sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE
					2 7/8
			DEPTH SET		
			11,022'		
			PACKER SET		
26. Perforation record (interval, size, and number) 10,412-10,991', .41, 176			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,412-10,991'		
			AMOUNT AND KIND MATERIAL USED See C-103 for Details		
28. PRODUCTION					
Date First Production 2/19/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 2/20/2002	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 150
				Water - Bbl. 75	Gas - Oil Ratio 6000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 150	Water - Bbl. 75
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Jerry W. Sherrell
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Jerry W. Sherrell</u>		Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>	Date <u>12-20-2013</u>
E-mail Address <u>jerrys@mec.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4522	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5980	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7345	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8110	T.	T. Entrada	
T. Wolfcamp 9920	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 11590	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology