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Amended		DEC 2 7 2013	
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Office		MOCD ARTESIA Form C-103	
District I Energy, Minerals a 1625 N. French Dr., Hobbs, NM 88240	nd Natural Resource	s Revised November 3, 2011 WELL API NO.	
District II OTL CONFERENCE	ATION DIVISION	20.015.00462	
District III 1220 South	St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztec NM 87410	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-3635	
SUNDRY NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	GULF KEPPLE		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 002	
2. Name of Operator ALAMO PERMIAN RESOURCES, LLC		9. OGRID Number 274841	
3. Address of Operator		10. Pool name or Wildcat	
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701	· · · · · · · · · · · · · · · · · · ·	LOGAN DRAW; SAN ANDRES	
4. Well Location			
Unit Letter <u>G</u> : <u>2310</u> feet from the N_ line and <u>16</u> Section <u>19</u> Township <u>17S</u> Range <u>27E</u> NMPM		ne	
11. Elevation (Show whe	ther DR, RKB, RT, GR	R, etc.)	
12. Check Appropriate Box to Indicate Nature of No.	otice, Report or Oth	ner Data	
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 'PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		MENTJOB LI	
OTHER:		n is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD ru	les and the terms of the	e Operator's pit permit and closure plan.	
	les and the terms of the protection holes have	e Operator's pit permit and closure plan. been properly abandoned.	
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SITE RESTORATION FORM

OPERATOR: Alamo Permian Resources

FACILITY NAME: Gulf Kepple #2(P&A)

API 30-0-15-00463

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LAT/LONG: 32.81794 104.31612

Page 1 of 2

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LOCATION: Section 19, T 175, R27E

Eddy County, NM, Unit I

Inspections: 7-25-2013 / 12-10-2013

INSPECTION CHECKLIST	YES	NO	REMARKS
A.) Surface Owner			
1.) Federal	1	x	
2.) State	×		
B.) Type Surface			
1.) Native soil	X		loose soil with some gypsum on the surface
2.) Caliche	1	x	
3.) other	T T		
C.) Well Site Misc.			
1.) Steel marker	X		
a. At least, 4" in diameter & 4' above ground	X		
b. Set in concrete	X		
c. Info welded or permenantly stamped on marker	x		
2.) Electrical Pole	x		with drop in fenced area on location
3.) Anchors	T	X	
7.) others			
D.) Equipment Onsite			
1.) Sign - H2S, etc		x	
2.) Pipelines		X	
3.) Flowlines	<u> </u>	x	
4.) Tanks/Vessels etc.	1	x	
5.) Abandoned lines, type		X	
6.) Non-retrieved flowlines/pipelines - fluids removed			
7.) uther			
E.) Onsite Debri			· · · · · · · · · · · · · · · · · · ·
1.) Trash/Junk etc.		х	Trash removed 12-10-2013
2.) Cement/Concrete or bases		×	Removéd concrete base from location on 12-10-2013
3.) Metals etc.		X	
4.) Other			· · · · · · · · · · · · · · · · · · ·
F.) Surface Staining			
1.) Asphaltic soil		X	Some hardpan broken up on location 12-10-2013
2.) Salts		х	
3.) Oily soils		×	
4.) Stressed Areas		х	
5.) Other:			
G.) Reserve Pit Area			
1.) Pit present site		X	θ
2.) Pit vegetation %			
3.) Barren Areas around pit			
4.) Plastic Liner Evidence in pit			
5.) Surface Salt Staining			
6.) Runoff or Erosional Issues			
7.) Other			· ·

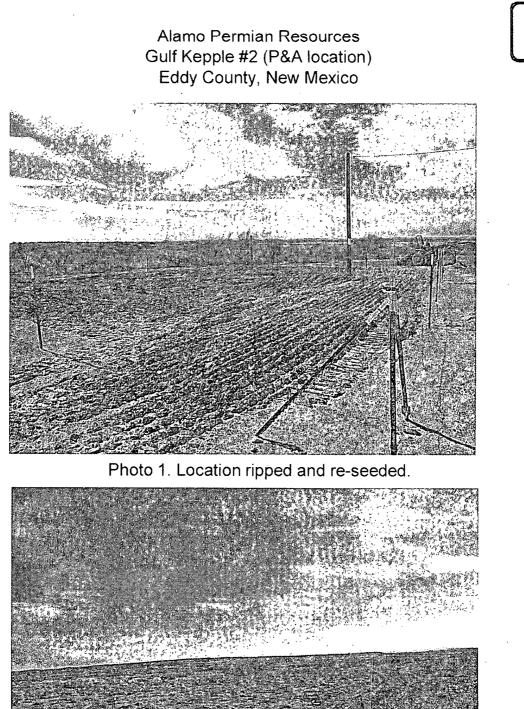
SITE RESTORATION FORM

Page __2_ of __2_

OPERATOR: Alamo

FACILITY NAME: Gulf Kepple #2

INSPECTION CHECKLIST	YES	NO	REMARKS
H.) Location and Access Road			
1.) Is the access road used by other entities		х	Road ripped and seeded to main lease road.
2.) If the road is not used by other entities:			
a, locaton & access road ripped & fenced off	x		Ripped and fenced 12-10-2013
3.) Other roads			
I.) Site Reclamation			
1.) Location Leveled	х		
2.) Location Ripped/Disked	x		
3.) Erosional Issues - on and off pad site		х	
4.) Erosional Controls - on and off pad site		х	
4.) Area fenced	х		
5.) Seeded and % Growth	x	х	<10% Growth
4.) other		-	
Comments:			
Work to be performed for closure			



TETRA TECH

Photo 2. Access road ripped, re-seeded and fenced.