#### Form 3160-5 (March 2012)

# OCD Artesia

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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ARLSBAD FIELD OFFICE

5. Lease Serial No. NM010907-A

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and v

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **RNM015** I. Type of Well 8. Well Name and No. EMPIRE 34 FEDERAL #1 Oil Well Gas Well Other 2. Name of Operator 9. API Well No. 30-015-23290 LEGACY RESERVES OPERATING LP 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO BOX 10848 MIDLAND, TX 79702 TURKEY TRACK; MORROW, NORTH (GAS) (432) 689-5200 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. County or Parish, State EDDY CO., NM 1980' FNL & 1980' FEL, UNIT LETTER G, SEC. 34, T-18-S, R-29-E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other CHANGE OF Casing Repair New Construction Recomplete ✓ Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective 10/01/2013 Thunderbolt Petroleum, LLC transferred operations to Legacy Reserves Operating LP. The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above. Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001014. Accepted for record NMOCD 12/14 DEC **26** 2013 NMOCD ARTESIA SEE ATTACHED FOR SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **ERNIE HANSON** Title OPERATIONS MANAGER Date 10/04/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE Approved by /s/ Jerry Blakley Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify 2013 that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB001014

# 12/19/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Acquire operating rights on this lease within 30 days