Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM 022535

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Federal 28 #002 2. Name of Operator Special Energy Corporation 9. API Well No. 30-015-31180 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) P.O. Drawer 369 Stillwater, OK 74076 Indian Basin, Upper Penn (Pro Gas) (79040) 405-377-1177 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy Co., NM 1750' FSL & 1900' FWL UL K Sec 28 T21S R23E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ___ Deepen Production (Start/Resume) Acidize Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other change of operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described. Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104): BLM Bond File No.: NMB00116 001116 Accepted for record NMOCD 165 Surety Bond No.: RLB0015342 Effective Date: November 5, 2013 Special Energy Corporation P.O. Drawer 369 SEE ATTACHED FOR Stillwater, OK 74076 SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gary Bond Title Vice-President 11/14/2013 Signature THIS SPACE FOR FEDERAL OR STATE Approved by /s/ Jerry Blakley Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make (ARIVSEADURED Went of the United States any false,

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/5/2013 Bond NMB001116

12/19/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.