Two Copies <u>District 1</u>	te District O		State of New Mexico Energy, Minerals and Natural Resources						Form C- July 17,							
1625 N. French Dr., I District II	lobbs, NM 8	88240	Energy, which as and water at resources						1. WELL API NO.							
1301 W. Grand Aven District III	ue, Artesia,	NM 88210		Oi	il Conservat	ion	Divisio	n	-	30-015-41501 2. Type of Lease						
1000 Rio Brazos Rd., District IV	Aztec, NM	87410		12	20 South St			r.		🕺 STA	те	🗆 FE	E 🗆 FI	ED/INDI	IAN	
1220 S. St. Francis D	r., Santa Fe,	NM 87505			Santa Fe, N	IM 8	87505			3. State Oil &	& Gas I	lease N	^{10.} X0-06	647-040	05	
		ETION (OR RECO	DMPL	ETION REF	POR	RT AND	LOG								
4. Reason for filing		RT (Fill in	boxes #1 throu	igh #31	for State and Fee	wells	only)		Ŀ	5. Lease Nam AB State 64 6. Well Num	47	nit Agr	eement Na (39734)	me		
C-144 CLOSU	RE ATTA	CHMEN'	Г (Fill in box	es #1 th	rough #9, #15 Dat	c Rig	Released	and #32 and		003			REC			
#33; attach this and 7. Type of Comple NEW W	etion: ELL DA	ΝΟΒΚΟΥΙ						,	/OIR							
8. Name of Operate	or Apach	e Corpor	ation						(9. OGRID 873				202	.013	
10. Address of Ope	^{rator} 303	Veterans and, TX	s Airpark La	ne, Su	uite 1000					11. Pool name Artesia; Gl	e or Wi					
12.Location	Jnit Ltr	Section	Town	ship	Range	Lot		Feet from		N/S Line		from the E/W Line			Cour	
Surface:	к	32	1	7S	28E			2370		S	1	650	v	V	E	
BH:			•								1					
13. Date Spudded 10/23/2013	14. Date 10/27/2	T.D. React 013		Date R ig /28/20	g Released 13			Date Comp 26/2013	leted (Ready to Proc	duce)		17. Elevati RT, GR, et			
18. Total Measurec 5027'	I Depth of '	Well		19. Plug Back Measured Depth 4835'				20. Was Directiona Yes			al Survey Made? 21. Type CN/SBGF			pe Electric and Other Log GR-CCL		
22. Producing Inter Paddock/Glorie				-	ame	<u> </u>					I					
23.				CAS	SING RECO	ORI	D (Rep	ort all st	ring	s set in w	ell)					
CASING SIZ	E	WEIGHT			DEPTH SET		HO	LE SIZE	Ĭ	CEMENTIN	IG REC		AN	IOUNT	PULL	
8-5/8"			24# 423'				12-1/4"			270 sx Class C 840 sx Class C						
5-1/2"		1.	7#		5027'		/	7-7/8"		840 SX	Class	C				
24. SIZE	ТОР		воттом	LIN	ER RECORD	INT	SCREEN		25. SIZE		TUBINO			PACKI	ER SE	
	101	-	BOTTOM		SACKS CLME		JULI		512.1	2-7/8"	. Di.	399		TACK		
26. Perforation re	ecord (inter	rval, size, a	nd number)							CTURE, CI						
Doddook/Clorioto 2504/ 2995/ (1 SD			SDE 22 h	PF, 22 holes) Producing				INTERVAL Glorieta 3504'-		AMOUNT A 187.9			360 gal 10# g		30# san	
	Jia 0004	-5005 (1	011,2210	510371	roducing											
<u>-</u>																
28.							DDUC			-						
Date First Producti 11/26/201			roduction Met 40 Pumping		owing, gas lift, pu	mping	g - Size and	d type pump))	Well Statu: Prod	s <i>(Proa</i> ucing	l. or Shi	ut-in)			
Date of Test 12/20/2013	Hours Te	ested	Choke Size		Prod'n For Test Period		Oil - Bbl 1	1		- MCF	Water - Bbl. 440		bl.	Gas - C 5000		
Flow Tubing Press.	Casing P	ressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas ·	- MCF		Water - Bbl.		Oil G	Oil Gravity - API - <i>(Corr.)</i> 38.0			
29. Disposition of (] Gas <i>(Sold</i> , i	used for fue	el, vented, etc.,	Sold	1		I					L est Wit ache (nessed By			
31. List Attachmen		tion Repo	ort, C-102, (C-103,	C-104 (Logs s	subm	nitted 12/	(2/2013)			<u> </u>		<u>corp.</u>			
	oit was use	d at the we	ll, attach a pla	t with th	ne location of the t	empo	rary pit.									
32. If a temporary j										·····						
32. If a temporary j 33. If an on-site bu	rial was us	ed at the wo	ell, report the	exact lo	cation of the on-si	te bur	rial:								11	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	_ T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	_ T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 615'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1188'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1626'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1942'	_ T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3336	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3459' (Yeso)	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4148'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	_ T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 370'	T. Entrada						
T. Wolfcamp	T. Tansill	T. Wingate						
T. Penn	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Bowers-SD 960'	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology