

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. <b>SL: NM99039; BHL: NM0554775</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No.  			
3. Address <b>333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102</b>				3a. Phone No. (include area code) <b>405-235-3611</b>		8. Lease Name and Well No. <b>Cappella 14 Fed Com 3H</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>C 330 FNL 1700 FWL</b> At top prod. Interval reported below  At total Depth <b>337 FSL 1722 FWL</b>						9. AFI Well No. <b>30-015-39417</b>			
<div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: auto;"> <b>RECEIVED</b>  <b>JAN 03 2014</b>  <b>NMOOD ARTESIA</b> </div>						10. Field and Pool or Exploratory <b>Lusk; Bone Spring West</b>			
11. Sec, T., R., M., on Block and Survey or Area <b>C 14 T19S R31E</b>						12. County or Parish <b>Eddy</b>			
13. State <b>NM</b>						14. Date Spudded <b>9/28/13</b>			
15. Date T.D. Reached <b>10/16/13</b>						16. Date Completed <input checked="" type="checkbox"/> <b>11/29/13</b> D & A Ready to Prod.			
17. Elevations (DR, RKB, RT, GL)* <b>3557.1 GL</b>						18. Total Depth: MD <b>13,672'</b> TVD <b>9120'</b>			
19. Plug Back T.D.: MD <b>13,624'</b> TVD						20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
CBL; GR; PLTFRM/EXP/HI/RES/LAT/LOG/ARRAY/MIC/CFL/HNGS; CALIPER; COMP/NEUT/THREE/DET/LITH/DENS									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	721'		874 sx CI C; Circ 168 sx		Surface	
12 1/4"	9 5/8" K-55	40#	0	4556'		2595 sx CL C; Circ 575 sx		Surface	
8 3/4"	5 1/2" P110	17#	0	13,672'	TOC 2912'	2067 sx H & 305 sx C; Circ 103 sx		CBL	
					DV @ 4994'				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8653'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	9,158	13,600	9158-13,600'			Producing			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
9158-13600'	Frac 10 stages w/ Total proppant: 100 mesh 44,060#, 40/70 white 982,120#, Super LC 40/70 297,560#.								
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>DEC 30 2013</b>    <b>BUREAU OF LAND MANAGEMENT</b>  <b>ARLSTAD FIELD OFFICE</b> </div>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/29/13	11/29/13	24	→	308	231	1708			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	308	231	1708			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
E			→						
	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 5-29-14

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	910'
				Base Salt	2190'
				Yates	2398'
				Capitan	2737'
				Delaware	5071'
				Bone Spring Fm	6895'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)\*

Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

12/12/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.