

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM06748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000326X

8. Well Name and No.
BIG EDDY UNIT D128 254H

9. API Well No.
30-015-41798-00-X1

10. Field and Pool, or Exploratory
WILLIAMS SINK

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T21S R29E NWNW 700FNL 969FWL
32.290177 N Lat, 103.583520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO L.P. requests to change the cement job on the 9-5/8" casing string from a one stage job to a two stage job. While drilling the 12-1/4" 1st intermediate hole, circulation was lost at 1,922' and was not regained. The 12-1/4" hole interval was drilled without returns to 3,235'. An open hole caliper log will be run to determine ECP and DV tool placement and the 9-5/8" casing shoe will be set at 3,206'. Due to the total loss of returns, a DV/ECP tool will be set at approximately 1,875' (dependent on caliper log results) and the 9-5/8" casing will be cemented with a two stage cement job. Please see attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOCD *tes*
12/30/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230372 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by WESLEY INGRAM on 12/23/2013 (14WWWI0244SE)

Name (Printed/Typed) DON WOOD Title DRILLING ENGINEER

Signature (Electronic Submission) Date 12/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

DEC 23 2013

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BOPCO L.P. requests to change the cement job on the 9-5/8" casing string from a one stage job to a two stage job. While drilling the 12-1/4" 1st intermediate hole, circulation was lost at 1,922' and was not regained. The 12-1/4" hole interval was drilled without returns to 3,235'. An open hole caliper log will be run to determine ECP and DV tool placement and the 9-5/8" casing shoe will be set at 3,206'. Due to the total loss of returns, a DV/ECP tool will be set at approximately 1,875' (dependent on caliper log results) and the 9-5/8" casing will be cemented with a two stage cement job as outlined below.

Interval	Amount Sacks	Feet of Fill	Type	Gal/sk	PPG	Ft3/sk
Stage 1						
Primary: 3,235-1,875'	650	1,360	ExtendaCem C + 0.6% BWOC Halad 9 + 3 lbs/sk Kol-Seal + 0.125 lbs/sk Poly-E-Flake	8.91	13.5	1.74
DV/ECP tool at 1,875'						
Stage 2						
Lead: 0-1,705'	625	1,705	EconoCem-HLC + 5% Salt	9.83	12.9	1.85
Tail: 1,705'-1,875'	100	170	CEMEX Premium Plus C	6.34	14.8	1.33

Conditions of Approval

1. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef and potash.**