

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

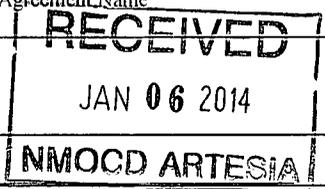
1. WELL API NO.
30-015-41322
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RDX 16

6. Well Number:
18H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI EXPLORATION & PRODUCTION

9. OGRID
246289

10. Address of Operator
210 PARK AVE, STE 900, OKC, OK 73102

11. Pool name or Wildcat
WILDCAT; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	26S	30E		250	NORTH	700	WEST	EDDY
BH:	M	16	26S	30E		330	SOUTH	925	WEST	EDDY

13. Date Spudded: 5/25/2013
14. Date T.D. Reached: 6/17/2013
15. Date Rig Released: 6/20/2013
16. Date Completed (Ready to Produce): 9/12/2013
17. Elevations (DF and RKB, RT, GR, etc.): 3088 GR

18. Total Measured Depth of Well: 12490
19. Plug Back Measured Depth: 12428
20. Was Directional Survey Made?: YES
21. Type Electric and Other Logs Run: CBL, RES, POR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8506'-12378' LOWER AVALON SHALE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	879'	17.5"	1055 sks	322 sks
13.375	54.5	3498'	17.5"	1180 sks	29 sks
5.5	17	12490'	8.75"	1700 sks	243 sks
					TOC@3,100'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7446'	

26. Perforation record (interval, size, and number)
8506'-12378'/SZ 3.13/768 HOLES/ACTIVE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8506'-12378'
AMOUNT AND KIND MATERIAL USED: LTR=100,448BBL
TOTAL SAND 230,710LBS

PRODUCTION

Date First Production: 9/30/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): ESP
Well Status (Prod. or Shut-in): PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/24/2013	24	46/64		185	2578	812	13.94

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
220	110		185	2578	812	49.59178

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
30. Test Witnessed By:

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Formation
TOPS 0

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Heather Brehm*
Printed Name: Heather Brehm
Title: Regulatory Analyst
Date: 12/27/13
E-mail Address: hbrehm@rkixp.com

Latitude Longitude NAD 1927 1983

