Submit 1 Copy To Appropriate District	State of New Me			Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-23469		
811 S. First'St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran			FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name	
	SALS TÓ DRILL OR TO DEEPEN OR PL				
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	JK SUCH	STATE CZ COM		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	1 .	
2. Name of Operator OXY USA WTP LP	: :		9. OGRID Number 192463	er i	
3. Address of Operator		.	10. Pool name or	Wildcat	
PO BOX 4294; HOUSTON, TX 7	7210		PALMILLO; BONE SPRING, EAST (49553)		
4. Well Location			<u>' </u>		
Unit Letter_H_:_2180	'feet from theNORTHI	ine and960'	feet from theE	EASTline	
Section 4	Гownship 19S Range	e 29E	NMPM EDI	DY County	
	11. Elevation (Show whether DR 342				
The state of the s		-1	M. F		
12 Check A	Appropriate Box to Indicate N	lature of Notice	Report or Other	Data :	
12. CHECK 1	appropriate Box to indicate is	lature of rvotice,	Report of Other	Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER: Change to procedure for	or Plugback in Bone Spring	OTHER:	•	, 	
	leted operations. (Clearly state all		d give pertinent date	s. including estimated date	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Cor	mpletions: Attach w	ellbore diagram of	
proposed completion or rec					
OVVIICA WEDID (C.II)			1 41 4		
OXY USA WTP LP respectfully recoff the above mentioned well.	uest permission to make the follow	ring changes to the p	procedure that was a	pproved for the plugback	
of the above mentioned wen.		•			
PROGRAM					
Step 2: Perforate 1st Bone Spring in	iterval: 6500'-7500'.			,	
Replace it by: Perfora	te Bone Spring interval: 6500	0'-8000'.			
Step 4: Frac the 1st Bone Spring for					
Replace it by: Frac the	e Bone Spring formation with	h 1800 Bbls of X	Link gel with 1.	50,000 lbs of 20/40	
white sand.					
	·				
Spud Date:	Rig Release Da	ate:		RECEIVED	
Space Date.		uito.		LAN 0 2014	
				JAN 0 6 2014	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	NMOCD ARTESIA	
	\cap 0		ų.		
arania de marta	$\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{$,			
SIGNATURE / // V VV	TITLE_REG	GULATORY SPECI	ALISTDATE_01	./02/2014	
Type or print name IENNIFF DI	JARTE F-mail address: i	ennifer_duarte@ovy	com PHONE:	713-513-6640	
Type or print name _JENNIEER DUARTE E-mail address:jennifer_duarte@oxy.com PHONE: _713-513-6640 For State Use Only					
	mm d	"Geolo	oist"	1/-2014	
APPROVED BY: / Myord TITLE "Geologist" DATE /-6-2014					
Conditions of Approval (if any):	•		1		

1625 N French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 JAN 06 2014 Energy Minerals and Natural Resources DISTREL III

DISTREL III

DISTREL III

DISTREL III

DISTREL III

Phone (575) 746-1283 Fax (575) 748-9720

DISTREL III OCD ARTESIA

State of New Mexico

Oil Conservation Division

Form C-101 per 16, 2011 HIN 1 2 2012

Phone (505) 334-6178 Fax (505) 334-6170					outh St. Francis Dr.							
1220 S St France	DISTRICTLY 1220 S St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462			a Fe, NM	87505	[N	MOCD A	ARTESIA				
: A P	PLICA'	TION F	OR PERMIT	TO DRI	LL. RI	E-ENTE	R. DEEP	EN. PLUGB	ACK, OF	R ADD A ZONE		
OXY USA WTP LIMITED PARTNERSHIP PO Box 4294; HOUSTON, TX 77210						E-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONI P 192463				mber		
		PO Box	: 4294; HOUS	ION, IX /	7210				3 API Num	ber		
				_	10-		·		30-015-23469			
Prop	Property Code 309603 27697 STATE CZ											
	,			7	Surfac	ce Locat	ion					
UL - Loi				Feet f	I ' I		Feet From 960'	E/W Line East	County Eddy			
	<u> </u>	<u> </u>	<u></u>	. 8	Pool I	nformat	tion					
Turksy Tracket	A orrow, H	Pal	mrllo:	Bone	Spri	na E	PAST		······································	49553		
;			10 11/ 11/2	Addit			rmation	12 .				
- Reco	rk Type mplete		10 Well Type Gas		11 Cable/F	/Rotary 12 Lease Type State			¹³ Ground Level Elevation 3421' GR			
¹⁴ M	iultiple		15 Proposed Depth 11042' PBTD		16 Forma Bone Sp		17 Contractor			it Spud Date		
Depth to Gro	und water		Distan	ce from nearest	fresh water	r well Distance to nearest surface water				ace water		
÷			19	Proposed	Casing	and Ce	ment Pro	gram				
Туре	Hole	Size	Casing Size	Casing We	sing Weight/ft Setti		tting Depth	Depth Sacks of Co		ement Estimated TOC		
	<u> </u>		13 3/8"		48#		358'		<u> </u>	0' 0'		
			8 5/8" 5 ½"		.32# 7.& 20#		3000° 170 11500° 10°			6000,		
• •							·					
			Casin	g/Cement	Progra	m: Add	litional Co	omments				
Picase see the attac	thed wellbore sch	ematics and reco	impletion plan for a recompl				intomat C	omments				
			D	wanasad D	laa.	. D						
Type Working Pressure								Manufacturer				
	Type Working Pressur		Orking Tressure	·	, 103111033410							
									· · · · · · · · · · · · · · · · · · ·			
(hereby certif	furthat the in	formation a	wen above is true a	and complete to	the best		•			<u> </u>		
I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to				OIL CONSERVATION DIVISION								
NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □.					Approved By							
Signature Milos & HUNG					1. C. Sharend							
Printed marke JENNIFER DUARTE					Title. ADLACIST							
Title Regulatory Analyst					Approved Date 6/13/2012 Expiration Date 6/13/2014							
E-mail Addre	E-mail Address: <u>Jennsfer_duarte@oxy com</u>						77			el day		
Date June 11 2011 Phone 713 513 6640					Condition	-64 14						

Ditins(J)
1625 N French Dr., Hobbs, NM 81240
Phone: (375) 393-6161 Fax: (575) 393-0720
Ditins(J)
811 S First St., Artesia, NM 88210
Phone (375) 748-1283 Fax (375) 748-9720
Dittins(J)
1000 Rio Brazos Road, Artec, NM 87410
Phone (305) 134-6178 Fax (305) 134-6170
Ditins(J)
1220 S St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3460 Fax (505) 476-3461

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

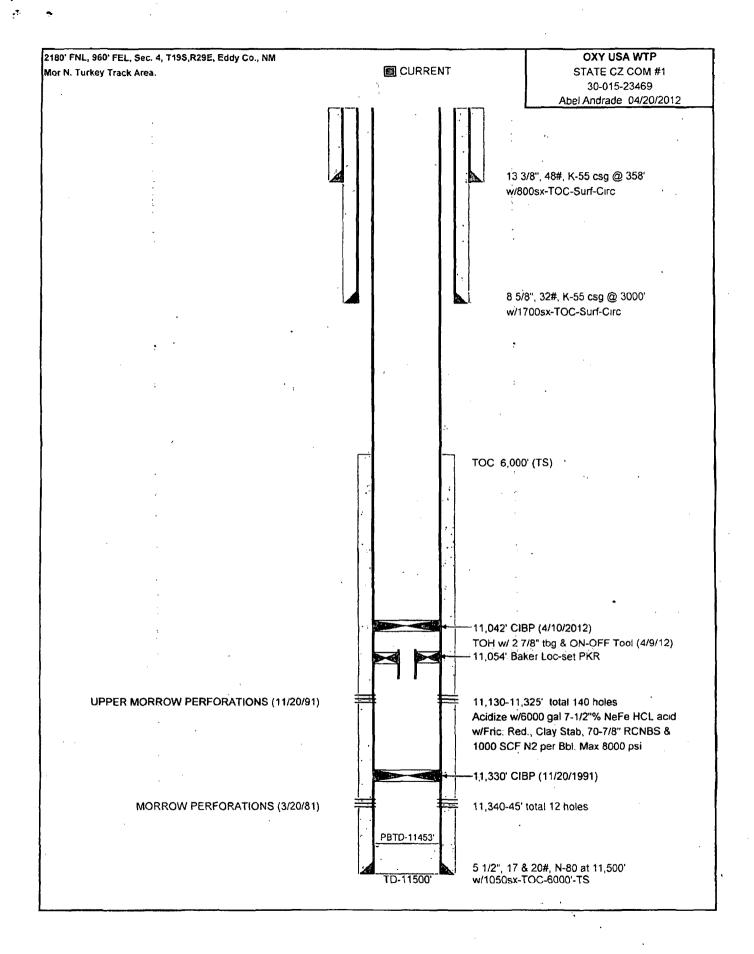
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

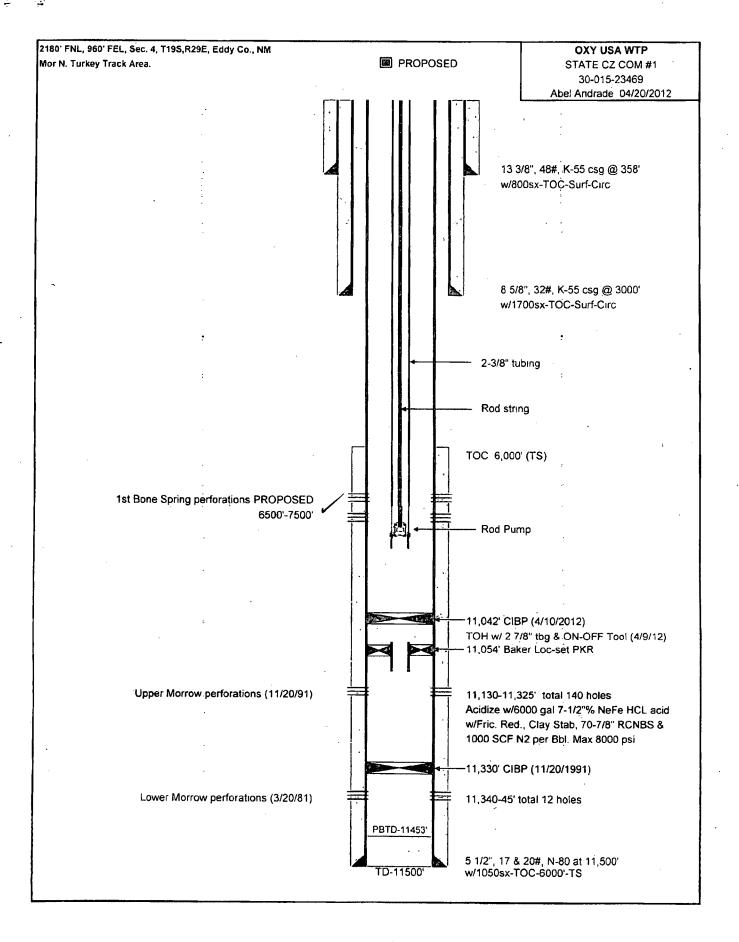
MENDED REPORT

and the state of t		VV	ÆLL L	OCATI	ON AND AC	REAGE DEDI	CATION PL	AT	
	API Numbe 30-015-2346	1 2		4995 4995	4955	34	Poul PALMILLO; BON		
Property - 30906		697	. 4		5 Propert STATE C				Well Number
OGRII 19246		n		ő	Operato XY USA WTP LIMI	TED PARTNERSHIP			Flevation 3421
					" Surface	Location			e de se se se e
UL or lot no. H	Section 4	Township 19S	Range 29E	Lot Idn D	Feet from the 2180'	North/South line NORTH	Feet from the 960'	East/West line EAST	County EDDY
			" B	ottom F	lole Location	If Different Fro	m Surface	.,	,
UL or lot no.	Section	Township	Range	Los Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre 40	s "Joint o	r Infili "C	onsolidation	Code 15	Order No.		,	,	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

division.			· · · · · · · · · · · · · · · · · · ·
	RECEIVED	2 8 0'	17 OPERATOR CERTIFICATION I hereby certify that the influencement civilianted bettin is line and complete to the best of my browledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location at has a right to thill this well at this location pursuant to a contract with an owner of such a numeral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereafore eithered by the dynsom October hereafore eithered by the dynsom October hareafore eithered by the dynsom
· · · · · · · · · · · · · · · · · · ·	JUN 2 1 2012 NMOCD ARTESIA	,	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor
		.1	Ceruficase Number





PROGRAM

- 1. MIRU PU.
- 2. Perforate 1st Bone Spring Sand in the interval 6500'-7500'
- 3. RIH packer on working string. Set packer at +/- 6450'. Test casing to 500 psi.
- 4. Frac the 1st Bone Spring formation with 1,800 Bbls of X-Link gel with 150,000 lbs of 20/40 white sand.
- 5. Unset packer and POH.
- 6. Clean the well to 11042' (PBTD).
- 7. RIH 2-3/8" tubing and tubing anchor to +/-7600'
- 8. RIH rod pump. ND BOP: NU X-Mas Tree.
- 9. Put the well on production.

Expected production: 33 bopd x 30 bwpd x 250 mcfd