Submit Tc Appropriate District Office				State of New Mexico							Form C-105 Revised August 1, 2011							
District 1 1625 N. French Dr., Hobbs, NM 88240 District 11				Energy, Minerals and Natural Resources						Ì	Revised August 1, 2011 1. WELL API NO. 20.015_41002							
811 S. First St., Art District III		Oil Conservation Division						ł	30-015-41093 2. Type of Lease									
1000 Rio Brazos Ro District IV				1220 South St. Francis						r.	ļ			FEE		ED/IND	IAN	
1220 S. St. Francis	-			Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG							3. State Oil &				57771025	1912 I. C. C. C. C.		
4. Reason for fili			N OR F	ECC	NIPL	ETION REI	POF					5. Lease Name or Unit Agreement Name						
	•	ORT (Fill	in hoves ‡	fl throu	oh #31	for State and Fee	well	s only)	`			BUCKSHOT STATE COM 6. Well Number: 2H						
🔲 C-144 CLOS	SURE AT	TACHM	ENT (Fill	xes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)					or	DEOFILIED								
 Type of Comp NEW \ 	oletion: WELL			_							OIR							
8. Name of Opera LEGEND NATU	ator											9. OGRID 258894 NMOCD			CD 4	ABTESIA		
10. Address of O	perator					`			•			11. Pool name or Wildeat						
15021 KATY FR	EEWAY, Unit Ltr	SUITE 20 Secti		TON, T. Towns		A Range	Lot	t Feet from the			ne	Willow Lake; I N/S Line		Spring t from the E/W Line County				
Surface:	Р	31		245		28E				100		SOUTH 1140			EAST		EDDY	
BH:	A	31	-	24S		28E				330		NORTH	682		EAST		EDDY	
13. Date Spudded 11/01/2013	d 14. Da 11/13	ate T.D. R /2013	eached		Date Rig 5/2013	g Released		16. Date Completed			eted	I (Ready to Produce)		17. Elevations (D RT, GR, etc.) 305				
18. Total Measur 12629'	ed Depth	of Well		19. P 1256		ck Measured Dep	oth		20. YES		onal	al Survey Made? 21. Type Electric and Other Logs Run MUD						
22. Producing Int 8330'-12560'													·					
23.						ING REC	OR	D (R			ing							
CASING SI 13.375		WEIC	<u>3HT LB./F</u> 48	<u>T.</u>		DEPTH SET 409				LE SIZE		CEMENTING RECORD 375			AN	AMOUNT PULLED		
9.625		<u> </u>	36			2510		12.25				860			0			
5.5			17	12629				8.75				2135			0			
24.					LIN	ER RECORD				T	25.		UBIN	G REC	ORD			
SIZE	TOP		BOT	BOTTOM SACKS CEMENT							SIZ	E	DE	PTH SET			ER SET	
											2.8	375	734	48		N/A		
26. Perforation	record (ir	nterval, siz	e, and nun	iber)				27.	ACI	D, SHOT, I	FR/	ACTURE, CE	L MEN	Г. SQUI	EEZE,	L ETC.		
8330'-12560'								DEF	PTHI	NTERVAL		AMOUNT A	ND KI	ND MA'	TERIAL	_ USED		
								8330'-12560'				55000 GAL ACID; 24755BBLS SW+40116 BBLS XLINK W/224463# 20/40						
												+460040#						
			· · · · · · · · · · ·	_				16/30 GARNET SAND										
28.		· 	1							TION		····						
Date First Product 12/14/2013-Oil 12/22/2013-Gas	ction		FLOWI	VG-11/1	4/2013-	owing, gas lift, pi -12/20/2013 1P 12/20/2013	umpin	ıg - Siz	e ana	type pump)		Well Status (Prod. or Shut-in) PRODUCING						
Date of Test 12/24/2013	Hours 24	Tested	<u> </u>	ke Size		Prod'n For Test Period		Oil - 709			Gas 145	· · · ·		ter - Bbl. 3		Gas - 0 2.05	Oil Ratio	
Flow Tubing Press. 140	Casin 210	g Pressure		ulated 2 r Rate	24-	Oil - Bbl. 709			Gas - 1456			Water - Bbl. 1803		Oil Gra 43	Gravity - API - (Corr.)		rr.)	
29. Disposition o	f Gas <i>(Sol</i>	d, used for	r fuel, vent	ed, etc.)		I							30. Te	st Witne	ssed By	, CES	ENTERED	
Sold 31. List Attachments C-102, C-104																		
32. If a temporary	y pit was ı	ised at the	well, attac	h a plat	with th	e location of the	tempo	orary p	oit.								·	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
	~	$\langle \rangle$		\frown		Latitude				<u></u>		Longitude					D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature 4444 E-mail Address imostey@lng2.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6010'MD	T.Todilto					
T. Abo	T. BS 2 nd SD 7720'MD	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			See attached Mudlog				
							· · · ·
							с
							:

7