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MAR 25 2013

NMOCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240District II
811 S. First St., Artesia, NM 88210District III
1000 Rio Pecos Road, Aztec, NM 87410District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505Submit 1 Copy to appropriate District Office in
accordance with 10.15.20 NMAG.Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

7MLB1401430906

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	XTO Energy, Inc	5380	Contact	David Luna
Address	200 N. Lorraine, Suite 800 Midland, TX 79701		Telephone No.	432-620-6742
Facility Name	Nash Unit #29		Facility Type	Treated produced water modular impoundment
Surface Owner	BLM	Mineral Owner	API No. 30-015-29434	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	23S	29E	1980	SOUTH	2310	EAST	EDDY

Latitude N 32.30322 Longitude W 103.93719

NATURE OF RELEASE

Type of Release	Treated and non-treated produced water	Volume of Release	< 5 bbls	Volume Recovered	None
Source of Release	Modular Impoundment - western edge	Date and Hour of Occurrence	8/27/12	Date and Hour of Discovery	8/27/12
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required				
By Whom?	NA	If YES, To Whom?	NA		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
		Date and Hour	NA		
		If YES, Volume Impacting the Watercourse.	NA		

If a Watercourse was Impacted, Describe Fully.*

NA

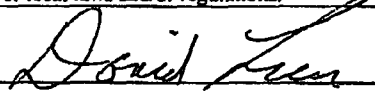
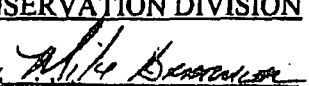
Describe Cause of Problem and Remedial Action Taken.*

On August 27th, 2012 the modular impoundment liner detached from the top of the tank along the western edge releasing approximately 3 barrels of treated produced water. Mr. Randy Green of XTO Energy mobilized water haul trucks to the site and lowered the water level to prevent further leakage and reattached the liner to the top of the tank. The water was transferred to Nash Draw 49 H and Nash Draw Unit # 57 H. Soil sampling was conducted per C-144 closure requirements. The attached document presents the sampling results and proposes a remediation plan.

Describe Area Affected and Cleanup Action Taken.*

The release affected the southwest corner of the production pad, adjacent to the modular impoundment. The area of impact was approximately 15 X15 square feet. No cleanup action was taken due to limited access caused by the location of the modular impoundment along the edge of the production pad; beyond the modular impoundment heavy mesquite vegetation exists.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: David Luna	Signed By  Approved by Environmental Specialist:	
Title: Operations Engineer	Approval Date: MAY 31 2013	Expiration Date:
E-mail Address: David_Luna@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/15/13 Phone: 432-620-6742	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

7/1/2013

2RA-1674