

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

RECEIVED

JAN 16 2014

NMOC DARTESIA

WELL API NO.  
30-015-00290

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
ATOKA SAN ANDRES UNIT

8. Well Number #151

9. OGRID Number 277558

10. Pool name or Wildcat  
Atoka San Andres (3610)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter M : 990 feet from the South line and 330 feet from the West line

Section 13 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3314' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: P&A ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LIME ROCK would like to P&A this well as follows: MIRUSU. If necessary, TOH w/all production equipment. TIH w/tbg & tag existing CIBP @ ~1570'. Circ hole w/P&A mud (25 sx gel/100 bbls water). Plug #1, (1570'-1535') San Andres perms 1665'-1826'. Tag CIBP @ 1570' & top w/35' cmt (~5 sx). WOC. Tag cmt. Plug #2 (1244'-1144'), 8-5/8" csg shoe @ 1194'. Place a balanced 25 sx plug (~215') @ 1244'. WOC. Tag cmt. Plug #3 (60'-Surface). W/tbg @ 60', circ cmt down tbg & up 5-1/2" csg to surface. (~7 sx). Cut off csg below surface csg flange. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors and restore location. See attached wellbore diagrams.

Spud Date: 1/16/57

Drilling Rig Release Date: 2/4/57

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 1/15/14

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  
For State Use Only

APPROVED BY SR Dade TITLE DISTRICT H. Spewer DATE Jan 16, 2014  
Conditions of Approval (if any):

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is  
Completed by Jan 16, 2015

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

\* See Attached  
COA's

# ATOKA SAN ANDRES UNIT #151

Proposed P&A -1/15/14 - Mike Pippin

Atoka San Andres (3610)

(M) Section 13, T-18-S, R-26-E, Eddy County, NM

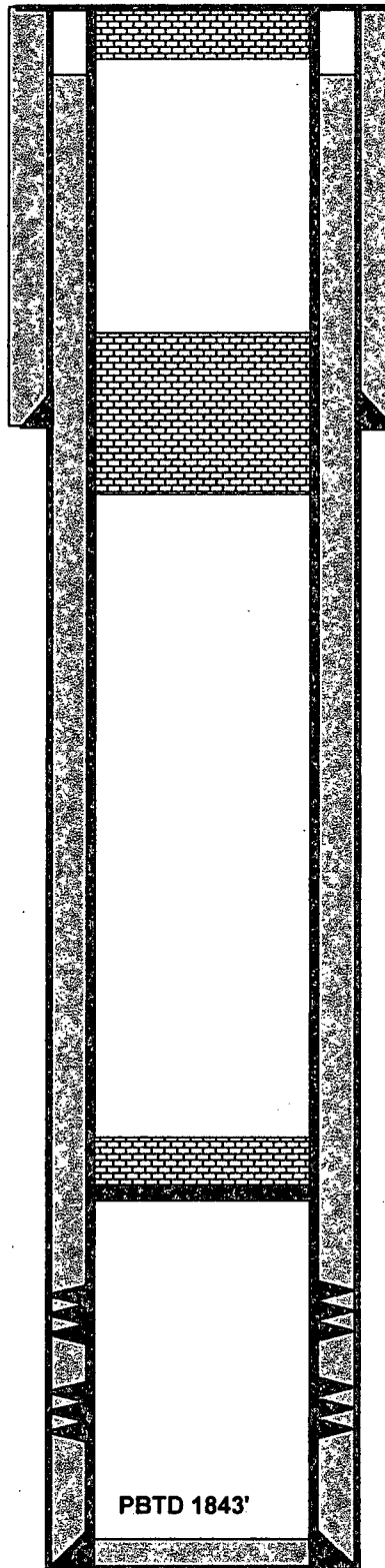
Spud: 1/16/57

Elevation: 3314' GL

San Andres @ 1178'

11" hole

7-7/8" hole



PLUG #3: Circ cmt from 60' to surface (~7 sx).

TOC @ 230' Temp Survey

PLUG #2: Spot 25 sx cmt (~215') 1244'-1144'.

8-5/8" 24# Casing @ 1194' & cmted w/450 sx.  
Circ cmt @ 75% Eff.

PLUG #1: Place 35' (5 sx) cmt on top of existing CIBP @ 1570'.

CIBP @ 1570'

Perfs @ 1665'-1749'  
& 1674'-94' & 1746-50'

Perfs @ 1813'-26'  
& 1806'-12'

5-1/2" 14# Casing @ 1849'  
Cmt with 295 sx

PBD 1843'

TD 1852'

# ATOKA SAN ANDRES UNIT #151

Current -1/15/14 - Mike Pippin

Atoka San Andres (3610)

(M) Section 13, T-18-S, R-26-E, Eddy County, NM

Spud: 1/16/57

Elevation: 3314' GL

11" hole

TOC @ 230' Temp Survey

San Andres @ 1178'

8-5/8" 24# Casing @ 1194' & cmted w/450 sx.  
Circ cmt @ 75% Eff.

CIBP @ 1570'

Perfs @ 1665'-1749'  
& 1674'-94' & 1746-50'

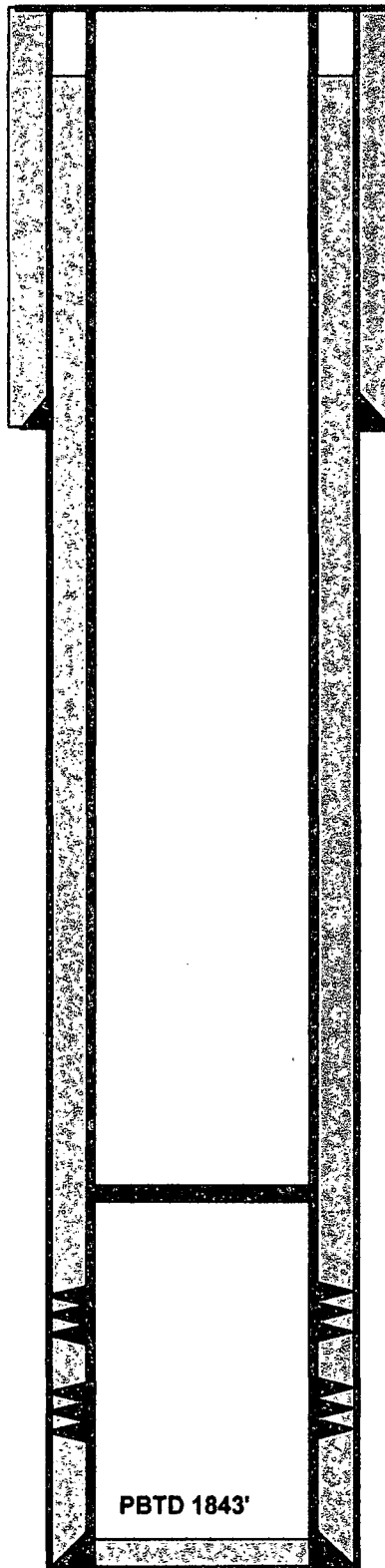
Perfs @ 1813'-26'  
& 1806'-12'

7-7/8" hole

PBTD 1843'

TD 1852'

5-1/2" 14# Casing @ 1849'  
Cmt with 295 sx



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Lime Rock Resources II, A. L.P

Well Name & Number: Atoka San Andres Unit #151

API #: 30-015-00290

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.

10. Plugs may be combined after consulting with and getting approval from NMOCD.

11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: Jan 16, 2014

APPROVED BY: ASD

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).