orm 3160-5 November 1994)	UNITED STATES DEPARTMENT OF THE I	NTERIOR	CEIVEL	OMB N	APPROVED b. 1004-0135 July 31, 1996	•
	BUREAU OF LAND MANA		N 1 5 2014	5 Lease Serial No.		
S	UNDRY NOTICES AND REPOR	RTS ON WELLS		NM	NM 048344	
	UNDRY NOTICES AND REPOR			A 6. If Indian, Allotte	e or Tribe Name	
abandon	ed well. Use Form 3160-3 (AP	PD) for such prope	osals.			:
ener and second and second				7. If Unit or CA/A	greement, Name and/o	or No.
SUBMIT	N TRIPLICATE – Other inst	ructions on rev	erse side			· · ·
Type of Well			· · · · · · · · · · · · · · · · · · ·		· · · ·	
Oil Well	Gas Well Other			8. Well Name and	No.	
Name of Operator					S A FEDERAL	#7
RE OPERATING,	in the second		· · · · · · · · · · · · · · · · · · ·	9. API Well No.	A45 00540	
a Address C/O Mike	e Pippin LLC Farmington, NM 87401	3b. Phone No. (i 505-327-4573		10. Field and Pool,	-015-36512	
	otage, Sec., T., R., M., or Survey Descri			Artesia: Glorieta-Y		
				and the second	Grayburg-San Andre	es (51300)
2060' FSL & 2260'	FWL Unit K OGR	ID#: 281994		AND		· · · · · · · · · · · · · · · · · · ·
Sec. 29, T17S, R28				Eddy County	Iow Movico	· ·
		<u> </u>		Eddy County, N	ACAN INIGYICO	÷
2. CHECK APPROPR	RIATE BOX(ES) TO INDICATE N	ATURE OF NOTICI	E, REPORT, OR	OTHER DATA		· · · · · · · ·
TYPE OF SUBMIS	SION TYPE OF ACTION	N to the total of total of the total of total	· · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen	[] b	tion (Start/Resume)	Water Shut-Off	
Subsequent Report	Notice Change Plans	Plug and Abar			Recomplete to S/ Page #1	<u> </u>
Final Abandonment 1 Describe Proposed or Com If the proposal is to deep Anach the Bond under wh Following Complexity of th	Notice Convert to Injection pleted Operations (clearly state all pertinent en directionally or recomplete horizontally, giving ich the work will be performed or provide it e involved operations. If the operation results d. Final Abandonment Notices shall be file	h Plug Back details, including estimated re subsurface locations and he Bond No on file with sin-a multinle, completion.	Starting date; of any measured and true v BLM/BIA. Required or recompletion in a	rarily Abandon Disposal proposed work and approxin retical depths of all perinem subsequent reports shall be new_interval.a Form 3160-6	Page #1 nate duration thercof. t markers and zones. filed within 30 days t shall be filed once	
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(November 1994)	UNITED STATES		FORM APPROVED OMB No. 1004-0135
DEP	PARTMENT OF THE I REAU OF LAND MANA		Expires July 31, 1996 5. Lease Serial No.
	NOTICES AND REPOR	· · · · · · · · · · · · · · · · · · ·	NMNM 048344
		to drill or reenter an	6. If Indian, Allottee or Tribe Name
		PD) for such proposals.	
			7. If Unit or CA/Agreement, Name and/or No.
	ICATE Other met	rustiana an rayaraa cida	ere and the second s
SUBMIT IN TRIPL	ICATE – Other Insti	ructions on reverse side	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·		
X Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator		······································	WILLIAMS A FEDERAL #7
LRE OPERATING, LLC			9. API Well No.
3a. Address c/o Mike Pippin I		3b. Phone No. (include area	
3104 N. Sullivan, Farmingto		505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	, T., R., M., or Survey Descrip	ption)	Artesia: Glorieta-Yeso (96830)
	المراجع		Red Lake, Queen-Grayburg-San Andres (513)
2060' FSL & 2260' FWL Un	nt K	ID#: 281994	AND
Sec. 29, T17S, R28E			Eddy County, New Mexico
12 CHECK APPROPRIATE BO	OX(ES) TO INDICATE NA	ATURE OF NOTICE, REPORT	I, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
I Nation of Intent	Acidize	Deepen P	Production (Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	and the second sec	Reclamation
Subsequent Report	Casing Repair		Recomplete X Other Set 4" Csg &
	Change Plans	Plug and Abandon T	Cemporarity Abandon Recomplete to SA
Final Abandonment Notice	Convert to Injection		
13. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Al determined that the site is ready for final insp Continued from Page #1. 2233', 44', 54', 62', 76', 90',	tions (dearly state all pertinent c ity or recomplete horizontally, giv will be performed or provide th operations. If the operation results bandonment Notices shall be file pection.) Set 4" CBP @ 2553' 2300', 09', 24', 35', 50	details, including estimated starting date we subsurface locations and measured and he Bond Na on file with BLM/BIA. R s in a multiple completion or recompletion d only after all requirements, including, & PT CBP & 4" csg to 300 0', 56', 62', 72', 82', 2400',	Page #2 of any proposed work and approximate duration thereof. true vertical depths of all perinnent markers and zones tequired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has 00 psi-OK. Perfed upper San Andres @ 20', 34', 46', 58', 66', 72', 86', 2506', 12', 20' acid & 39 perf balls & fraced w/66 529#
13. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Att determined that the site is ready for final insp 2233', 44', 54', 62', 76', 90', w/1-0.37" spf. Total 26 hole 16/30 Arizona & 18,007# 16 psi-OKPerfed Upper-Gray 60', 70', 88', 98', 2100', 03', perf balls & fraced w/46,514 out CBPs @ 2177', 2553', 2 & rods. Released workover A DHC application has been	tions (dearly state all perinent of ity or recomplete horizontally, giv will be performed or provide the pertains of the operation results bandonment Notices shall be file pection.) Set 4" CBP @ 2553' 2300', 09', 24', 35', 50 es. Treated new SA p 5/30 resin coated sand /burg/San Andres @- 08', 10' w/1-0.37" spf 4# 16/30 Arizona & 16 2805', & 2814', & CO r rig on 12/4/13. Com	details, including estimated starting date we subsurface locations and measured and he Bond. No on file with BLM/BIA. R s in a multiple completion or recompletion ed only after all requirements, including. & PT CBP & 4" csg to 300 0', 56', 62', 72', 82', 2400', perfs w/3000 gal 15% HCL d in 20# X-linked gel. Set 4 1886', 90', 94', 1900', 07', f. Total 23 holes. Treated 6,222# 16/30 resin coated to 3183'. On 12/3/13, land hpleted as a single San An ate as per order DHC-4636	of any proposed work and approximate duration thereof. Intue vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has 20', 34', 46', 58', 66', 72', 86', 2506', 12', 20' acid & 39 perf balls & fraced w/66,529# 4" CBP @ 2177' & PT CBP & 4" csg to 3000 16', 37', 62', 68', 86', 92', 2000', -12', 36', 49', new SA perfs w/2500 gal 15% HCL acid & 3 sand in 20# X-linked gel. CO after frac & drill led 2-3/8"-4, 7# J-55 tbg @ 3152'. Ran pump
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