Form 3160-5 (March 2012)	DEPARTMENT OF THE	UNITED STATES PARTMENT OF THE INTERIOR OCD Artesia REAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.			
Do not use	DRY NOTICES AND REP this form for proposals well. Use Form 3160-3 (	NMNM D25 365 6. If Indian, Allottee or Tribe Name						
	SUBMIT IN TRIPLICATE - Othe	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well	] Gas Well 🔲 Other	8. Well Name and No. Neff 25 Federal #9 H						
2. Name of Operator OXY L	ISA Inc.	16696		9. API Well No.	5-41459			
3a. Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. (inc. 432-685-5717	lude area code)	10. Field and Pool or Exploratory Area Livingston Ridge Bone Spring				
	Sec., T.,R.,M., or Survey Descriptio FWL SWNW (E) S	11. County or Parish Eddy	, Statc WM					
12	CHECK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURE OF NOT	CE, REPORT OR OTI	HER DATA			
TYPE OF SUBMISSION	4		ΓΙΟΝ					
Notice of Intent	Acidize	Deepen Fracture T		duction (Start/Resume) lamation	Water Shut-Off			
Subsequent Report	Change Plans Plug and Abandon To		Abandon Ten	mporarily Abandon				
				er Disposal				
	leted Operation: Clearly state all pe rectionally or recomplete horizonta				rk and approximate duration thereof. If of all pertinent markers and zones.			

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUPU 10/18/13, RIH & tag POST, drill out, push down to 11000', RIH w/ CBL. TIH, drill and clean out to PBTD @ 14504'. Pressure test csg to 8500#, lost 150# in 30min, but tested good. RIH & perf @ 14480-14130, 13955-13605, 13430-13080, 12905-12555, 12380-12030, 11855-11505, 11330-10980, 10805-10440' Total 216 holes. Frac in 8 stages w/ 83034g 15# Linear Gel + 24000g 15% HCl acid + 10061109g 15# XL-Borate + 176484g Treated Wtr w/ 1884720# sand, RD HES. RIH with 2-7/8" tbg & pkr & set 9100'. Flow to clean up and test well for potential.

	LR.	D NEADOD //	xd 15/Jer	y F	RECEIVE	ED	
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)					-JAN <b>15</b> 20	14	_
David Stewart		Regulatory Advisor	NMOCD ART			ESIAL	
Signature la Stat	Date	12/4/13	ACC	EPTED	) FOR REC	CORD	_
THIS SPACE FOR FEDE	E USE						
Approved by	Title			JAN O Date	1 1 2014		-
Conditions of approval, if any, are attached. Approval of this notice does not warrant or co that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.		ce	BU	KEAU OF I	LAND MANAGEN	J IENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				partinent.or a	geneytok Me United S	States any fals	ē,

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(Instructions on page 2)