OCD Artesia Form 3160-4 **UNITED STATES** FORM APPROVED OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No ·NMNM106714 Oil Well Gas Well □ Dry Other 6. If Indian, Allottee or Tribe Name 1a. Type of Well ■ Work Over New Well Deepen Plug Back Diff. Resvr. b. Type of Completion Unit or CA Agreement Name and No. NMNM101361X Other Contact: VICKIE MARTINEZ E-Mail: VMARTINEZ@SM-ENERGY.COM Lease Name and Well No. ESDU 35 Name of OperatorSM ENERGY 3300 N A ST BLDG 7 STE 200 3a. Phone No. (include area code) Ph: 432-688-1709 9. API Well No. Address 30-015-41616-00-S1 MIDLAND, TX 79705 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) SHUGART Sec., N., M., or Block and Survey or Area Sec 24 T18S R31E Mer NMP NWNE 150FNL 1625FEL 32.442376 N Lat, 103.491092 W Lon At top prod interval reported below NWNE 150FNL 1625FEL 32.442376 N Lat, 103.491092 W Lon 12. County or Parish 13. State At total depth NWNE 150FNL 1625FEL 32.442376 N Lat, 103.491092 W Lon **EDDY** D & A **⊠** Ready to Prod. 11/04/2013 17. Elevations (DF, KB, RT, GL)* 3716 GL 16. Date Completed 14. Date Spudded 09/20/2013 15. Date T.D. Reached □ D & A 09/27/2013 19. Plug Back T.D.: 5420 MD 5512 MD 20. Depth Bridge Plug Set: 18. Total Depth: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL CCL Yes (Submit analysis)
Yes (Submit analysis) No No No 22. Was well cored? Was DST run? Directional Survey? Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. Size/Grade Wt. (#/ft.) Hole Size Cement Top* Amount Pulled (BBL) (MD) (MD) Depth Type of Cement 8.625 J-55 24.0 1027 637 12.250 157 5,500 J-55 15.5 5512 810 277 n 7.875 24. Tubing Record Depth Set (MD) Depth Set (MD) Packer Depth (MD) Size Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 5258 2.875 26. Perforation Record 25. Producing Intervals Тор Bottom No. Holes Perf. Status Perforated Interval Size Formation **BRUSHY CANYON** 5055 A) 5252 5055 TO 5252 0.370 28 OPEN B) C) D) .27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 5055 TO 5252 2,014 BBLS GELLED FLUID, 79,920# 16/30 MESH, 30,019# 16/30 SLC . di., NMOCD ARTEON 28 Production - Interval A Date First Hours Water Oil Gravity Production Method Test Gas Date Fested Production BBL MCF BBL Corr. API Gravity Produced 11/16/2013 44.0 10.0 168.0 24 ELECTRIC PUMP SUB-SURFACE 11/04/2013 41 4 Choke Tbg. Press Csg. 24 Hr. Oil Water Gas:Oil Well Status ACCEPTED FOR RECORD BBL MCF 50 Rate BBL Size Flwg. Press. Ratio 50.0 44 10 168 227 POW 28a. Production - Interval B Date First Oil Gravity Corr. API Test Hours Test Gas Water 1 3 2014 JAN BBL MCF BBL Date Tested Production Gravity Produced

Oil

BBL

Gas MCF

24 Hr.

Rate

Choke

Size

Tbg. Press

Flwg.

Csg.

Press.

BBL

Gas:Oil

Ratio

Well Status

BUREAU OF LAND MANAGEMENT

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #227540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Dispersion Top Protection Production			·							al C	iction - Interva	28b. Prod
Chake Piege Press Piege Pi		Production Method			Corr. API			BBL				Produced
Date		<u>L </u>	itatus	Well Si				Oil			Flwg.	Choke ·
Produced Date Teach Production BBIL MCF BBIL Corr. API Gravity					<u> </u>				<u> </u>	l D	ction - Interva	28c. Prod
Size Five: Five: Ratio BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name YATES SEVEN RIVERS OUEEN 32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 34. Direction Description 2. Description 35. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 36. Direction Description 37. Description Description 38. Circle enclosed attachments 39. Description Description 30. Description Description 30. Description Description 31. Formation (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 4. Direction Description 4. Direction Description 5. Description Description Description 5. Description Description Description 5. Description Description Description 5. Description Description Description Description 5. Description Descript		Production Method										
SoLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name YATES SEVEN RIVERS QUEEN 32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directions and all drill-stem and all drill-ste			tatus	Well St							Flwg.	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name YATES SEVEN RIVERS QUEEN 32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directions and all drill-stem tests, including the portion of					<u></u>			ed, etc.)	or fuel, vent	old, used fo		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name YATES SEVEN RIVERS QUEEN 32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direct	· -	mation (Log) Markers	31. Formation (L		•			ers):	lude Aquife	Zones (Incl		
32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Dire				s							ncluding depth	tests,
32. Additional remarks (include plugging procedure): LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction of the procedure of the procedu	Top Meas. Depth	Name			s, Contents, etc.	Description		Bottom	Тор		Formation	
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor	2398 2846 3519	VEN RIVERS	SEVEN RIV									
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor		·										
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor						•						•
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor	,											
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor	•	•	,									
LOG WILL BE PUT IN MAIL TODAY 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 1. Direction 2. Direction 2. DST Report 3. DST Report 4. Direction 3. DST Report 4. DST Repor	·		· -	·		•						
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction of the control	_	······································					<u> </u>	edure):	igging proce TODAY	include plu IN MAIL	onal remarks (VILL BE PUT	32. Addit
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction of the control											· ·	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction of the control									٠			
	ctional Survey		•	-	• • •			ical Logs (1. Electrical/Mechanical Log			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instr	ctions):	records (see attached instruction			ect as determined	ete and corre	ion is com					
Electronic Submission #227540 Verified by the BLM Well Information System. For SM ENERGY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7908SE)		tem.	ation System.	ell Informa sbad	by the BLM Wel ant to the Carlsb	10 Verified I NERGY, se	ssion #227 For SM	onic Submis	Electr		- 2 111	
Name (please print) RYAN HARRISON Title RESERVOIR ENGINEER	· · · · · · · · · · · · · · · · · · ·	•	•			- 		,			please print)]	Name
Signature (Electronic Submission) Date 11/21/2013				1/21/2013	Date <u>11/</u> 2	-		on)	Submission	Electronic	ire(Signat
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department												