

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>ENRON STATE</b>  6. Well Number: <b>#19</b>								
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>JAN 16 2014</b>   <b>NMOCD ARTESIA</b> </div>								
8. Name of Operator: <b>LRE OPERATING, LLC</b>				9. OGRID: 281994								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	C	32	17-S	28-E		990						
BH:												
13. Date Spudded 12/28/13	14. Date T.D. Reached 1/2/14	15. Date Drilling Rig Released 1/3/14		16. Date Completed (Ready to Produce) 1/14/14		17. Elevations (DF and RKB, RT, GR, etc.): 3703' GR						
18. Total Measured Depth of Well 4206'		19. Plug Back Measured Depth 4167'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron						
22. Producing Interval(s), of this completion - Top, Bottom, Name 3495'-3762' - Upper Yeso; 3810'-4099' Lower Yeso												
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
8-5/8"	24# J-55	427'	11"	250 sx CI C	0'							
5-1/2"	17# J-55	4201'	7-7/8"	325 sx 35/65 Poz/C	0'							
				+ 550 sx C								
<b>24. LINER RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
<b>25. TUBING RECORD</b>				SIZE	DEPTH SET	PACKER SET						
				2-7/8"	4152'							
26. Perforation record (interval, size, and number) Upper Yeso: 3495'-3762', 45 holes Lower Yeso: 3810'-4099', 33 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3495'-3762'</td> <td>3094 gals 15% HCL; fraced w/70,250# 16/30 &amp; 18,892# 16/30 resin coated sand in 25# X-linked gel</td> </tr> <tr> <td>3810'-4099'</td> <td>3001 gals 15% HCL; fraced w/74,564# 16/30 &amp; 21,789# 16/30 resin coated sand in 20# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3495'-3762'	3094 gals 15% HCL; fraced w/70,250# 16/30 & 18,892# 16/30 resin coated sand in 25# X-linked gel	3810'-4099'	3001 gals 15% HCL; fraced w/74,564# 16/30 & 21,789# 16/30 resin coated sand in 20# X-linked gel
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<b>28. PRODUCTION</b>												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.   Gas - Oil Ratio						
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith							
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude		Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 1/15/14						
E-mail Address: mike@pippinllc.com												

**ENRON STATE#19 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -