

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 08 2014

INMOCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC029389A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
NMNM106828
8. Well Name and No.
BAISH FEDERAL 12
9. API Well No.
30-015-31376-00-S1
10. Field and Pool, or Exploratory
N SHUGART
11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-391-6679

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T18S R31E NENW 990FNL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

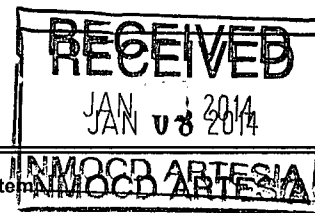
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC SUBMITS FOR YOUR APPROVAL ON THE ABOVE WELL:

DURING WORKOVER AND FISHING OPERATIONS TO RECOVER THE JUNK PACKER AT APPROX 11,606', PROBLEMS WERE ENCOUNTERED THAT PREVENTED RECOVERY. VERBAL APPROVAL WAS RECEIVED FROM MR. JIM AMOS OF THE BLM ON 10/25/2013 TO SET A CIBP AND 35' OF CEMENT IMMEDIATELY ABOVE THE PACKER TO ABANDON THE INTERVAL AND HOLD THE WELL. THIS SUNDRY IS BEING SUBMITTED TO DOCUMENT THE VERBAL APPROVAL OF SETTING THE PLUG. ATTACHED IS A COPY OF THE WELLBORE DIAGRAM INCLUDING THE APPROVED PLUG.

Accepted for record
NMOC

CDS 1/8/2014



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228493 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/11/2013 (14JLD1672SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 12/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS

Title SUPERVISOR EPS

Date 01/04/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Lease Name: Baish Federal
 Well No.: 12
 Location: 990' FNL & 1650' FWL
 Sec.: 9
 Twn 18 S
 Rnge 31 E
 Cost Center

Field: Shugart North
 Reservoir: Morrow
 GL: 3,707'
 KB: 3,725'
 DF: 3,724'
 Status: FL

API No.: 30-015-31376
 REFNO:
 Spud Date: 11/20/2000
 Comp. Date: 1/6/2001
 County: Eddy
 State: New Mexico

Hole Size: 17.5"
 Csg. Size: 13-3/8", 48# H-40
 Set @: 731'
 Sks. Cmt.:
 TOC @: Surf
 Circ: Y/N: Y

TOC @ 4,500'

Calc:
 TOC @ 4,500'

Hole Size: 12-1/4"
 Csg. Size: 9-5/8" 40# N-80
 Set @: 4,874'
 Sks. Cmt.:
 TOC @: Surface
 Circ: Y/N: Yes

Diagram after plug setting

DV Tool @ 9,015'

35' of cement to 11,582'

CIBP @ 11,617'

Tagged Pkr @ 11,620'
 10K packer
 Mandrel looking
 up - Est. EOTP
 @ 11,631'

Morrow perfs

11,706'-11,718'

11,736'-11,746'

Bottom Packer Detail

10K packer w/ mandrel looking up - 1.95" ID
 10' - 2 3/8" tubing sub
 1.781" profile nipple
 10' - 2 3/8" tubing sub
 Mechanical gun release upper half

TCP guns -
 top @ 11,821'

PBTD: 11,780' Sand fill
 TD: 12,000'

Hole Size: 7-7/8"
 Csg. Size: 5-1/2" 17# P-110, N-80, J-55
 Set @: 12,000'
 Sks. Cmt.: 17-10 sx
 TOC @: 4500'
 Circ: Y/N: Y to DV, N to surface

Updated: 7/10/2013

By: KMM