

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia

JAN 15 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Lease Serial No.

NMLC-029548A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals*

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COFFEE FEDERAL #19 &lt;308710&gt;

2. Name of Operator

APACHE CORPORATION &lt;873&gt;

9. API Well No.

30-015-41044

3. Address

303 VETERANS AIRPARK LN, #1000  
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO &lt;96831&gt;

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: 2, SEC 18, T17S, R31E, 2350' FNL &amp; 450' FWL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonDRILLING OPS:  
CASING & CEMENT  
REPORT☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 9/25/2013- SPUD

**9/26/2013 Surface Csg 13.375, Hole 17.5", J-55, 48# set @ 426' Cmt with:**

Lead: 530 sx Class C (14.8 wt, 1.34 yld)

Tail:

CIRC 251 SX To Surface.

Surface Csg Pressure Test: 1500 PSI/30 min

REPORT CONTINUED ON PAGE 2.

ACCEPTED FOR RECORD

JAN 11 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title

DRILLING TECH

Signature

Michelle Cooper

Date

11/06/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Coffee Federal #19 - Csg & Cmt End of Well Sundry**

**9/30/2013 Intermediate Csg 8 5/8, Hole 11, J-55, 32# set @ 3503' Cmt with:**

Lead: 930 sx Class C (12.5 wt, 2.13 yld)

Tail: 240 sx Class C (14.8 wt, 1.33 yld)

Circ 290 sks to surface.

*Interm Csg pressure test 2000 PSI/30 min-OK.*

**10/4/2013 Drl F/5805' – T/6412'. Circ and Cond Hole. RU Schlumberger Loggers**

**10/5/2013 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6412' Cmt with:**

Lead: 410 sx Class C (12.6 wt, 2.00 yld)

Tail: 500 sx Class C (14.2 wt, 1.31 yld)

Circ 159 sx to surface.

*Prod Csg pressure test 2500 PSI/30 min-OK.*

**10/5/2013- RR**