

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

JAN 15 2014

NMCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC029339A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURNETT OIL COMPANY INC			8. Lease Name and Well No. JACKSON A 44		
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com			7. Unit or CA Agreement Name and No.		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			9. API Well No. 30-015-41539-00-S1		
3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 330FSL 330FEL 32.842519 N Lat, 103.917361 W Lon At top prod interval reported below SESE 330FSL 330FEL 32.842519 N Lat, 103.917361 W Lon At total depth SESE 330FSL 330FEL 32.842519 N Lat, 103.917361 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 12 T17S R30E Mer NMP		
14. Date Spudded 08/03/2013			15. Date T.D. Reached 08/18/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/11/2013			17. Elevations (DF, KB, RT, GL)* 3746 GL		
18. Total Depth: MD 6070 TVD 6070			19. Plug Back T.D.: MD 6020 TVD 6020		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MS CSNGAMMA DUALSN SD BOREHOLES		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	525		400		0	
8.750	7.000 J-55	23.0	0	6070	2614	2000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4935							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4568	4647	5044 TO 5368	0.400	60	OPEN
B) YESO	4647	6021	5438 TO 5607	0.400	38	OPEN
C)			5664 TO 5829	0.400	32	OPEN
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5044 TO 5378	gal SW, 30640# 100 mesh, 244848# 40/70 sand
5438 TO 5607	gal SW, 20000# 100 mesh
5664 TO 5829	gal 15% NEFE acid & 64 Ball sealers
5664 TO 5829	gal SW, 20000# 100 mesh, 221295# 40/70 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2013	11/30/2013	24	→	95.0	53.0	1185.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	95	53	1185		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #228568 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 5-11-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	4568 4647	4647 6021		RUSTLER TOP SALT BASE OF SALT, YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	406 546 1307 1492 1761 2381 2776 3080

32. Additional remarks (include plugging procedure):
Logs Sent by mail

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #228568 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7915SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 12/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **