Submit One Copy To Appropriate District EIVEL	State of New Mexico	Form C-103
		Revised November 3, 2011
Office District 1 1625 N. French Dr., Hobbs NM 88240 District II 811 S. First St., Artesia, NM 88240 District III 811 S. First St., Artesia, NM 88240 District III		WELL API NO. 30-015-22212
		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Anadarko Pardue Farms ANQ Com
1. Type of Well: Oil Well Gas Well X Other P&A		8. Well Number #1
2. Name of Operator	To e 1	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	re-submitt	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Dagger Draw; Upper Penn, N.
4. Well Location		
Unit Letter F: 2130 feet from the North line and 1980 feet from the West line		
Section 27 Township 21S Range 24E NMPM Eddy County		
11. Eleva	ation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
1	ND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE	<u> </u>	
PULL OR ALTER CASING	E COMPL CASING/CEMEN	T JOB
OTHER:	□ X Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
PERMANENTLY STAMPED ON 1	HE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
rocation, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Machael Jarma	TITLE Production for	DATE 1/1/14
SIGNATURE Michael Farme TITLE Production fremen DATE 1/1/14 TYPE OR PRINT NAME Michael Former E-MAIL: mformer @ yates ptolemic. PHONE: 575-345-8556 For State Use Only		
APPROVED BY AMILA Sum	TITLE <i>Q. Q.</i>	DATE 1/17/14
Conditions of Approval (if any): OKTORETETSE		
UKTOKATETSE	5 •	_