

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

RECEIVED

JAN 21 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NM OGD ARTESIA

WELL API NO.

30-015-01527

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

STATE 647

7. Lease Name or Unit Agreement Name  
FW & Y

8. Well Number 2

9. OGRID Number

274841

10. Pool name or Wildcat

AID; YATES-SEVEN RIVERS

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

## 4. Well Location

Unit Letter A: 330 feet from the N line and 990 feet from the E lineSection 25Township 17SRange 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/13/14

MIRU PU. Unhang well &amp; unseat pump. POOH w/pump. Shop pump. ND WH, tag fill. Tally OOH w/tbg. Tag @ 864'. PU &amp; RIH w/6-1/8" used bit on 7" csg scraper to 820'. POOH w/bit &amp; scraper. RIH w/ 2-3/8" NC to 864'. PUH to +/-800'. Pack well off &amp; SWI. SDFN.

01/14/14

POOH w/tbg. MIRU Tubing Testers. Test tbg in the hole to 5000 psi, ok. RD testers. NU WH. RIH w/pump &amp; rods. Load tbg w/1.5 BFW. Test pump to 250 psi, ok. RD rig &amp; restore power to pumping unit. Start well pumping. Pump trying to stick. Lowered rods &amp; pump began stroking but would not pump. Reload tbg &amp; press well to 150 psi. Could not get well to pump. SWI. SDFN.

01/15/14

Disconnect power &amp; RU. Unseat pump &amp; POOH w/pump. Shop pump. MIRU Hot Oil Unit. Heat &amp; circ 70 BFW to clean wellbore. PU pump &amp; RIH w/pump. Long-stroke pump 3 times &amp; pressure pump to 300 psi, ok. HWO. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie StokerTITLE Regulatory Affairs CoordinatorDATE 1/16/14

Type or print name

Carie StokerE-mail address: carie@stokeroilfield.com

PHONE: 432.664.7659

## For State Use Only

APPROVED BY: Dr. J. S. SpiveyTITLE Dr. J. S. SpiveyDATE Jan 21, 2014

Conditions of Approval (if any):