Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT, NMOCH ANTE-											Expires: July 31, 2010 5. Lease Serial No. NMNM02447					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
la. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											7. Unit or CA Agreement Name and No.					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com											891000326X 8. Lease Name and Well No. BIG EDDY UNIT 256H					
3. Address				iviali. Ije	51101196	<u> </u>	3a. F		o. (include area	a code)			PI Well No.			
MIDLAND, TX 79702 Ph: 432-221-7379 30-												5-41457-00-S1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 33 T19S R31E Mer NMP AND										WILLIAMS SINK						
At surface NWSE 1670FSL 2630FEL 32.365082 N Lat, 103.522507 W Lon Sec 33 T19S R31E Mer NMP At top prod interval reported below NWSE 1965FSL 2100FEL 32.365082 N Lat, 103.522507 W Lon										11. Sec., T., R., M., or Block and Survey or Area Sec 33 T19S R31E Mer NMP)		
	At top prod interval reported below NWSE 1965FSL 2100FEL 32.365082 N Lat, 103.522507 W Lon Sec 34 T19S R31E Mer NMP At total depth NWSE 2039FSL 1575FEL										12. County or Parish EDDY 13. State NM				•	
14. Date S 06/26/2	pudded 2013			ate T.D. 1 /20/2013		i		16. Date Completed □ D & A Ready to Prod. 10/07/2013					17. Elevations (DF, KB, RT, GL)* 3456 GL			
18. Total I	Depth:	MD TVD	15441 9220		19. Plu	ig Back	T.D.:	MD TVD			20. De	oth Bri	dge Plug Se		MD TVD	,
	Electric & Oth				nit copy	of each))		22.	Was I	vell core OST run? tional Su)	No	☐ Yes ☐ Yes ☑ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	1
23. Casing a	ind Liner Reco	ord <i>(Repo</i>	rt all strings	set in we	ell)				1		1					
Hole Size	ize Size/Grade Wt.		Wt. (#/ft.)		Top Bott		1 ~	ementer pth	No. of Sk Type of Ce				I I ement I ont		Amount Pulled	_
18.12		000 J-55	84.0		0	75				980	+			0		
14.750	_	HCL-80	68.0		0	263	_			1000				0 0		•
12.250 8.750		25 N-80 ICP-110	40.0 26.0		0	930 930				1435 1000				0		,
6.125	1	ICP-110	11.6	9	194	1540				1000						•
24. Tubing	Record				i_		<u> </u>									
Size Size	Depth Set (M	1D) Pa	acker Depth	(MD)	Size	Der	oth Set (M	D) F	acker Depth (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)	•
2.875		8285														-
	ing Intervals		 	- 1		-	5. Perforat			<u> </u>				r		•
	ormation D BONE SP	DING	Top E 8992		Botto	m 5441	Pe	Perforated Interval 9472 TO 15348			Size		No. Holes		Perf. Status N HOLE COMPLETI	, ION SVST
A) 2N B)	D BOINE SF	KING		0992	15	,441			9472 10 13	346		+	·	OFL	N TIOLE COM LETT	0113131
C)											Г					
<u>D)</u>													DILL		<u> </u>	
27. Acid, F	Fracture, Treat		nent Squeeze	e, Etc.					maunt and Tu			<u> </u>	, h ke		JN NLOON	.
	Depth Interva 947		348 FRAC L	ISING 67	233 BBI	LS FLUID	0, 2276311		mount and Typ ANT	DE UI IVI	lateriai					•
													NOV	0.1	1 2013	_
											_		IVOV	<u>, </u>	: 2010	-
28 Produc	tion - Interval	A										<u> </u>	46	n		-
Date First	Test	Hours	Test	Oil	Gas		Water	Oil G		Gas	+	Podulo	on/Method F	LAND	MANAGEMENT	.
Produced 10/09/2013	Date 10/22/2013	Tested 24	Production	BBL 1016.	0 MC	F 956.0	BBL 1164.0	Corr.	API .	Gravity	1		CARLEST RIC			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MC		Water BBL	Gas:C Ratio		Well St	tatul	/				
Size	Flwg. SI	Press.	Rate	1016		r 956	1164	Kano	941	P	ow				•	
28a. Produ	ction - Interva	ıl B														- ^
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil G Corr.		Gas Gravity		Product	ion Method			4

24 Hr. Rate

Oil BBL

Csg. Press.

Choke Size

Tbg. Press. Flwg.

SI

Gas MCF

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #224844 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Gas:Oil Ratio

Well Status

Water BBL

RECLAMATION DUE 4-7-14

Formation	28b. Prod	luction - Inter	val C				,							
Size Fining Prince Prince Prince Prince Prince Prince Prince Prince Prince Production Interval D										ity	Production Method	,		
Size Flow Profest Race State					-									
Due Foot Test Bear Test Bear Test Test Bear Test Tes	Size Flwg. Press.								Well	Status				
Treduced Date Tested Production BBL MCF BBL Carr AP Gravey Chake Teg Press Cag 24 Hz DBL MCF BBL MCF BBL Bas BBL MCF BBL Bas Bas	28c. Prod	luction - Inter	val D											
Price Pric										ity	Production Method			
SOLD SOLD SOLD SOLD SOLD SO Summary of Porous Zones (include Aquifers): Show all important zones of purosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mease, Cored Agalance SALADO BASE OF SALT CHERRY CANYON BASE OF SALT CHERRY CANYON BONE SPRING SAND SOLD SOLD SPRING SAND SO		Flwg.							Well	Status				
30. Summary of Porous Zones (Include Aquifers). Show all important zones of protosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mees. E RUSTLER G88 SALADO BASE OF SALT CHERRY CANYON BONE SPRING SAND 32. Additional remarks (include plugging procedure): ""PLEASE HOLD COMPLETION CONFIDENTIAL*" 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set recid) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #224844 Perified by the BLM Well Information System. For 180PO CLF, seat BC LATORY ANALYST Title REGULATORY ANALYST Title REGULATORY ANALYST			(Sold, used	for fuel, ven	ted, etc.)	1			* #					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. It RUSTLER SALADO 102 SALAD			s Zones (Ir	clude Aquif	ers):					31. Fo	rmation (Log) Markers	<u> </u>		
Secretarion	tests,	including dep	t zones of poth interval	orosity and o tested, cushi	contents ther ion used, tim	eof: Core e tool ope	d intervals and al en, flowing and s	ll drill-stem hut-in pressure	es					
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			·	Elect committed to	tronic Subm AFMSS fo	ission #2 For l	24844 Verified I BOPCO LP, sei	by the BLM V it to the Carls Y DICKERSO	Vell Inform Sbad DN on 11/0	nation S 8/2013 (ystem. 14JLD1528SE)	ons):		
Signature (Electronic Submission) Date 10/30/2013	: 4 aiii			3 STREIMAI				i itic I	<u></u> 00L/1	OILL M	y 1 U !			
	Signa	ture	(Electron	nic Submiss	sion)		Date 10/30/2013							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														