Amended

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DEC 2 7 2013

Submit One Copy To Appropriate District Office	State of New Mex		OCD ARTESIA	Form C-103	
District I	Energy, Minerals and Natur	al Resources	WELL API NO.	d November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMPENSATION	DIVITORO I	30-015 - 02746		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Leas	e	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE 🛛	FEE	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		E-134		
	ES AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name	
(DO NOT USE THIS.FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		SKELLY STATE			
1. Type of Well: ⊠Oil Well ☐ G	as Well 🔲 Other	•	8. Well Number 006		
2. Name of Operator			9. OGRID Number		
ALAMO PERMIAN RESOURCES,	LLC		274841		
3. Address of Operator	A MIDE AND TV 70701	•	10. Pool name or Wildca	I	
415 W. WALL STREET, SUITE 500	, MIDLAND, 1X 79701		HIGH LONESOME; QU	DEEN	
4. Well Location	6. A N. V 11000 6.4	e. a m r			
,	from the N line and 1980 feet				
Section <u>16</u> Township <u>1</u>	6S Range 29E NMPM Count 11. Elevation (Show whether DR,	RKR RT CR ata	WAR SON T		
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	eport or Other L	Data		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT	T OF:	
	PLUG AND ABANDON	REMEDIAL WOR		RING CASING 🔲 ื	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		DA 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB 🗆		
OTHER:			eady for OCD inspection	after P&A 1-25-13	
All pits have been remediated in o		ne terms of the Ope	erator's pit permit and closi	ire plan.	
Rat hole and cellar have been fill	ed and leveled. Cathodic protection	on holes have been	properly abandoned.		
A steel marker at least 4" in diam	eter and at least 4 above ground	ievei nas been set i	n concrete. It shows the		
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER, A	API NUMBER, QI	UARTER/QUARTE <mark>R L</mark> O	OCATION:OR	
UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE.	All INFORMATI			
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	FACE.	•		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last re				compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
All other environmental concerns	s have been addressed as per OCI) rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. CVE notified 2/1/13, added to list for removal					
rocation, except for unity's distribution intrastructure. CVE notified all 115 added to list for					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE COORDINATOR DATE 120 72013					
			•	:_432.664.7659	
TYPE OR PRINT NAMECARIE For State Use Only	STUKEKE-MAIL:C	an recognistion representation	. FRONE	402.004.7009	
<u> </u>	Berei.	0.0	ያ	11/14	
APPROVED BY Conditions of Approval (if any):	TITLE C	J. U/	DA	TE	
<i>i</i> _					

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Submit.One Copy To Appropriate District Office	State of New Mex			Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-02746	2.
District III	1220 South St. Fran	1	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-134	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLU TION FOR PERMIT" (FORM C-101) FO	G BACK TO A R SUCH	7. Lease Name o SKELLY STATE	r Unit Agreement Name
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ C	as Well Other		8. Well Number	006
2. Name of Operator			9. OGRID Numb	per
ALAMO PERMIAN RESOURCES, 3. Address of Operator	LLC		274841 10. Pool name of	r Wildcat
415 W. WALL STREET, SUITE 500), MIDLAND, TX 79701			MERCENEIVED
4. Well Location			,	
	from the N line and 1980 feet	· 		DEC 2 4 2013
	6S Range 29E NMPM Count 11. Elevation (Show whether DR,			NMOCD-ARTESIA
	11. Elevation (Snow whether DR,	KKB, KI, GK, etc.)		
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	port or Other D	ata	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r Job 🗌	
OTHER:		□ Location is re □		
All pits have been remediated in a				
 ⊠ Rat hole and cellar have been filled ∆ A steel marker at least 4" in diam 				
	C			ı
	SE NAME, WELL NUMBER, A , TOWNSHIP, AND RANGE.			
	ED ON THE MARKER'S SURI		JA JAS DEEN W	<u>ELDED ON</u>
The location has been leveled as nother production equipment.	nearly as possible to original groun	nd contour and has	been cleared of all	junk, trash, flow lines and
Anchors, dead men, tie downs and	d risers have been cut off at least t	wo feet below grou	nd level.	
☐ If this is a one-well lease or last re OCD rules and the terms of the Operat	emaining well on lease, the battery	and pit location(s)	have been remedi	ated in compliance with
from lease and well location.	or spit perime and crosure plan.	An now tines, prod	-	ind junk have been removed
All metal bolts and other materials	have been removed. Portable bas	ses have been remo	ved. (Poured onsite	e concrete bases do not have
to be removed.) All other environmental concerns	have been addressed as per OCD	rules		
Pipelines and flow lines have bee			All fluids have be	een removed from non-
retrieved flow lines and pipelines.			11.	1.0 - 1- 11
If this is a one-well lease or last relocation, except for utility's distribution		cai service poies and	d lines have been r	emoved from lease and well
When all work has been completed, re	turn this form to the appropriate É	District office to sch	edule an inspection	1.
SIGNATURE CALL	Stolon TITLE	Regulatory Affa	irs Coordinator	DATE 12/19/2013
į.				
TYPE OR PRINT NAMECARIE For State Use Only	STUKEK E-MAIL: CE	irie@stokeroilfield.	comP	HUNE: _432.664.7659
ADDOUGNON		; ;		
APPROVED BY: ** Conditions of Approval (if any):	TITLE	;		DATE
110000		•		

SITE RESTORATION FORM.

Page 1 of 2

OPERATOR: Alamo Permian Resources

LAT/LONG: 32.9236 104.07800

FACILITY NAME: Skelly State #6 (P&A)

ADI 00 0 45 00740

LOCATION: Section 16, T 16S, R29E Eddy County, NM, Unit I

API 30-0-15-02746

Inspections: 9-25-2013 / 12-11-2013

	CTES.	ACT NOW	SIREMARKS
A.) Surface Owner 5			
1.) Federal '!	ļ	X	
2.) State	X		
B.) Type Surface			
1.) Native soil	Х		loose soil with some gypsum on the surface
2.) Caliche	Х		Mix of caliche
3.) other		<u> </u>	
C.) Well Site Misc.			
1.) Steel marker	×		
a. At least, 4" in diameter & 4' above ground	×		
b. Set in concrete	X		
c. Info welded or permenantly stamped on marker	Х		
2.) Electrical Pole ⁱⁱ	X	ļ	On neighboring pad at tank battery with drop.
3.) Anchors	<u> </u>	Х	
7.) others			
D.) Equipment Onsite	<u> </u>		
1.) Sign - H2S, etc		Х	
2.) Pipelines		Х	
3.) Flowlines		Х	. :
4.) Tanks/Vessels etc.		×	
5.) Abandoned lines, type		Х	:
6.) Non-retrieved flowlines/pipelines - fluids removed			1
7.) other			
E.) Onsite Debri			
1.) Trash/Junk etc.		X	
2.) Cement/Concrete or bases		·×	
3.) Metals etc.		Х	
4.) Other (
F.) Surface Staining			
1.) Asphaltic soil		X	Hardpan and asphaltic soils broken up on 12-11-2013
2.) Salts		Х	
3.) Oily soils		х	
4.) Stressed Areas		χ.	
5.) Other:			
G.) Reserve Pit Area			
1.) Pit present site		X	Not Present
2.) Pit vegetation.%			
3.) Barren Areas around pit	1		
4.) Plastic Liner Évidence in pit			
5.) Surface Salt Staining		T	
6.) Runoff or Erosional Issues	1		
7.) Other	 	·†	

SITE RESTORATION FORM

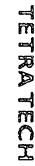
Page __2_ of __2_

OPERATOR: Alamo

FACILITY NAME: Skelly State #6

INSPECTION CHECKLIST	YÉS ^I .	e å NÖ."°	REMARKS!
H.) Location and Access Road			
1.) Is the access road used by other entities	Х		Road runs into neigboring locations and tank battery.
If the road is not used by other entities:			
a, location & access road ripped & fenced off			
3.) Other roads			
1.) Site Reclamation			
1.) Location Leveled	х		
2.) Location Ripped/Disked	х		
3.) Erosional Issues - on and off pad site		х	
4.) Erosional Controls - on and off pad site		×	
4.) Area fenced	Х		
5.) Seeded and % Growth	Х		25% growth. Re-seeded 12-11-2013
4.) other			
Comments:			
80% of the location was re-seeded 12-11-2013. Trash	n and del	bris were r	emoved from the location.
20			
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3			
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Work to be performed for closure			:
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Alamo Permian Resources Skelly State #6 (P&A location) Eddy County, New Mexico



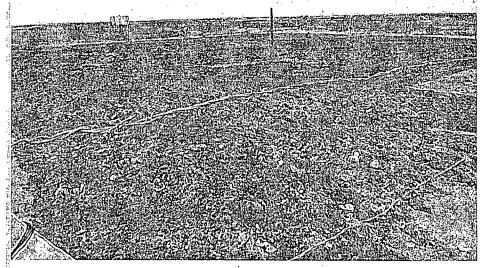


Photo 1. Location ripped and re-seeded.

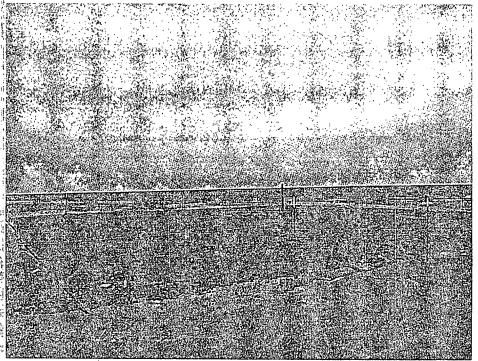


Photo 2. Location ripped, re-seeded and fenced.