

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ALDABRA 26 FED COM 8H9. API Well No.
30-015-38624-00-X110. Field and Pool, or Exploratory
INGLE WELLS11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO

Contact: TRINA C COUCH

Email: trina.couch@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T23S R31E SESE 350FSL 445FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details; including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to change to the cement program on the 9 5/8" Intermediate Casing String for the Aldabra 26 Fed Com 8H (API# 30-015-38624). The request is due to the lab results of the originally planned Stage 1 & 2 Lead Slurries that were not meeting required compressive strengths and have been changed to a Tune Light Slurry.

Attached is the new cement details

Thank you

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226652 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP. sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/21/2013 (14JLD1551SE)**

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ASSOCIATE

Signature (Electronic Submission)

Date 11/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDWESLEY INGRAM
Title PETROLEUM ENGINEER

Date 01/17/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Devon

Aldabra 26 Fed 8H

Cementing Program (cement volumes based on at least excess, Intermediate #2 50%)

9-5/8" ^{2nd} Intermediate

1" Stage

Lead: 155 sacks Tuned Light Blend, 80% Fresh Water, 11 ppg

Yield: 2.65ft³/sk

Water Requirement: 14.95 gal/sk

Mix Water Volume: 56 bbls

TOC @ 7000ft

Tail: 205 sacks (50:50) Class H Cement: Poz (Fly Ash) + 2% BWOC Bentonite + 0.2% BWOC Halad-9 + 0.2% BWOC HR-800 + 62.4% Fresh Water, 14.4 ppg

Yield: 1.24 cf/sk

Water Requirement: 5.75 gal/sk

Mix Water Volume: 28 bbls

DV Tool @ 7000ft

2nd Stage

Lead: 360 sacks Tuned Light Blend, 80% Fresh Water, 11 ppg

Yield: 2.65ft³/sk

Water Requirement: 14.95 gal/sk

Mix Water Volume: 128 bbls

TOC @ 4426ft

Tail: 190 sacks (50:50) Class H Cement: Poz (Fly Ash) + 2% BWOC Bentonite + 0.2% BWOC Halad-9 + 0.2% BWOC HR-800 + 62.4% Fresh Water, 14.4 ppg

Yield: 1.33 cf/sk

Water Requirement: 5.75 gal/sk

Mix Water Volume: 26 bbls

DV Tool @ 4426ft

3rd Stage

Lead: 725 sacks (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 70.8 % Fresh Water, 12.9 ppg

Yield: 2.25 cf/sk

Water Requirement: 9.81 gal/sk

Mix Water Volume: 170 bbls

TOC @ surface

Tail: 135 sacks 100% Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.9% Fresh Water, 14.8ppg

Yield: 1.33 cf/sk

Water Requirement: 6.32 gal/sk

Mix Water Volume: 21 bbls

TOC for All Strings:

Intermediate #2 – 3Stage: 8350ft

7000ft (1st Stage: 850ft of Lead & 500ft of Tail)

4476ft (2nd Stage: 2024ft of Lead & 500ft of Tail)

0ft (3rd Stage: 3976ft of Lead & 500ft of Tail)

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.