Office		ew Mexico	Form C-10	
<u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 20 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVA	TION DIVISION		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	billing 10,	1444 07505	6. State Off & Gas Lease No.	
	FICES AND REPORTS ON OSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Nam D State 74 Battery	
PROPOSALS.)		C-101) FOR SUCH	8. Well Number	
1. Type of Well: Oil Well 🔽	Gas Well Other			
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark _s Lane, Suite 3	3000 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter K		line and		
Section 35	Township 17S		· · · · · · · · · · · · · · · · · · ·	
$m_{\rm eff}$	11. Elevation (Show whe	ther DR, RKB, RT, GR, etc	c.)	
li l	1660			
12. Check	Appropriate Box to Indi	cate Nature of Notice	2. Report or Other Data	
			BSEQUENT REPORT OF:	
			—	
TEMPORARILY ABANDON	-			
DOWNHOLE COMMINGLE			NT JOB	
	1			
OTHER: Flare Gas		OTHER:		
12 Date !!	· 1 (- 1 · · · · · · · · · · · · · · · · · ·			
13. Describe proposed or com	vork). SEE RULE 19.15.7.14	tate all pertinent details, a	and give pertinent dates, including estimated ompletions: Attach wellbore diagram of	
13. Describe proposed or com of starting any proposed w	vork). SEE RULE 19.15.7.14 ecompletion.	tate all pertinent details, a 4 NMAC. For Multiple C	ompletions: Attach wellbore diagram of	
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, 'Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18	12 NMAC and Rule	19,15.7.37	NMAC)

Α.	Applicant Apache Corporation				
	whose address is1945 Bluestem Roac	I, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1	8.12 for days or un			
		for the following described tank battery (or LACT):Name of Pool			
	Location of Battery: Unit Letter K	Section Township Range			
		18			
В,	Based upon oil production of barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.			
C.	Name and location of nearest gas gathering f	acility:			
D.		ost of connection			
E.	This exception is requested for the following	reasons: Frontier Gas has shut Apache out			
		g point. Our primary buyer is DCP. We			
	need a way of relief if DCP slam valv	e shuts, which would be to flare. This is			
	for an extension to the previous one t	that will expire January 31, 2014.			
Division have be	that the rules and regulations of the Oil Conservation complied with and that the information given above dete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until April 30 Th 2014			
Signature		By Alfole			
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title Dist A Sylew			
E-mail Addre	² Fatima.Vasquez@apachecorp.com	Date for 28 - 2014			
Date 01/09/	2014 (432) 818-1015				
* Gas-Oil rat	io test may be required to verify estimated gas	volume.			
See	Attrehed COA;	t			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 50 Job

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.