Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> = (575) 393-6161 Ener	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210 OIL	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> - (505) 476-3460	<u>strict IV</u> - (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 g			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			A State 42 Battery
1. Type of Well: Oil Well Gas Well Other			8. Well Number
Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Velerans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso
4. Well Location		•	
	feet from the		fect from theline
Section 26		Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	ND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE	PLANS	COMMENCE DRI	LLING OPNS. P AND A
	E COMPL	CASING/CEMEN	TJOB 🗀
DOWNHOLE COMMINGLE			
OTHER: Flare Permit	Ø	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.			
30-015-38578 A State #42	30-015-38584 A Sta	te #54	30-015-41126 A State #66
30-015-38546 A State #43	30-015-38965 A Sta	te #56	30-015-41127 A State #67
30-015-38547 A State #44	30-015-40838 A Sta		30-015-41128 A State #68
30-015-41147 A State #45 30-015-38579 A State #46	30-015-41050 A State #62 30-015-41180 A State #75 30-015-41125 A State #63 30-015-41130 A State #76		
30-015-41189 A State #50	30-015-41187 A Sta	te #64	30-015-41131 A State #77
30-015-38582 A State #51	30-015-41178 A Sta	te #65	30-015-41055 A State #78
; :			
0 10			
Spud Date:	Rig Release I	Date:	
			· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
and the same of th			
SIGNATURE	TITLE_Regu	latory Tech II	DATE_01/09/2014
Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015			
APPROVED BY: Date for 28 254			
APPROVED BY: //	TITLE D	15TA XICE	US DATE Jen 28 2019
Conditions of Approval (if any):			

* See Attached COA'S

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Apache Corporation Applicant Α. whose address is 1945 Bluestem Road, Artesia, NM 88210 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Name of Lease A State 42 Battery Name of Pool Location of Battery: Unit Letter K Section 26 Township 178 Range Number of wells producing into battery Based upon oil production of В. barrels per day, the estimated * volume of gas to be flared is _______MCF; Value _______per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance _____ Estimated cost of connection ____ D. This exception is requested for the following reasons:

This is for an extension to the E. previous one that will expire January 31, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title E-mail Address 4 Fatima.Vasquez@apachecorp.com 01/09/2014 Telephone No.

* Gas-Oil ratio test may be required to verify estimated gas volume.

A See Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

1180) 1/28/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.