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Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Tech II DATE 01/09/201 Fype or print name Eatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com For State Use Only DATE APPROVED BY: DATE Conditions of Approval (if any): TITLE		
Interceby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Tech II DATE 01/09/201 Fype or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 81 For State Use Only TITLE TITLE Fatima Vasquez@apachecorp.com PHONE: (432) 81 APPROVED BY: TITLE TITLE DATE DATE DATE DATE DATE DATE DATE DATE		
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<u>District II</u> 811 S. First St., A <u>District III</u> 1000 Rio Brazos I <u>District IV</u>	Dr., Hobbs, NM 88240 Energy Minera	of New Mexico Ils and Natural Resources Form C-12 servation Division uth St. Francis Dr. Submit one copy to appropria Fe, NM 87505 District Offi NFO Permit No. (For Division Use On	f I nte ce		
A		N TO NO-FLARE RULE 19.15.18.12 C and Rule 19.15.7.37 NMAC)			
Α.	Apache Corporation	·,			
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.	.18.12 for	il		
	, Yr, for the following described tank battery (or LACT):				
	N B Tween State	Name of Pool Yeso			
	Location of Battery: Unit Letter	SectionTownshipRange			
	Number of wells producing into battery	30	•		
В.	Based upon oil production of10	barrels per day, the estimated * volume			
	of gas to be flared is	_MCF; Value\$4000per day.			
Ċ.	Name and location of nearest gas gathering				
D.		cost of connection			
E.	This exception is requested for the following	requested for the following reasons: This is for an extension on the			
	previous one that will expire January 31, 2014.				
	1				
		<u> </u>			
	1				
OPERATOR	λ that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	9944 MILLION 20		
Division have l	been complied with and that the information given above aplete to the best of my knowledge and belief.	e Approved Until April 30 2014			
Signature	Contraction and the second sec	By R Gole			
Printed Nam & Title	¹⁰ Fatima Vasquez - Regulatory Tech II	Title CST IT Speurson			
E-mail Address		Date Acm 28 2014	-		
Date 01/09	9/2014 Telephone No. (432) 818-1015				

* Gas-Oil ratio test may be required to verify estimated gas volume.

10.21

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- IO. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

لاص Your initials here

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.